



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las Cruces
Lease No. LC 031740 (a)
Unit N. M. F. U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Dual Completion</u> x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Meyer A-17 No. 4

Hobbs, New Mexico May 31, 1956

Well No. 4 is located 1980 ft. from XX line and 1980 ft. from W line of sec. 17SW/4 Section
(1/4 Sec. and Sec. No.)21S
(Twp.)36E
(Range)N. M. P. M.
(Meridian)Eunice
(Field)Lea
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before workover well was pumping 18 bbls. oil, 5 bbls. water in 24 hours. T.D. 3997'. Grayburg pay 3850-3982'. 7" casing set at 3850'.

Ran 144' of 5" OD slotted liner set at 3982'. Treated Grayburg open hole interval with 2,000 gallons acid. Perforated 7" casing from 3150-3174, 3182-3196, 3201-3222, 3244-3268, 3274-3320, 3544-3550, 3556-3566, 3578-3592 and 3614-3656 with 2 jet shots per foot. Ran 1 1/2" tubing set at 3917'. Put well on pump.

After workover T.D. 3997'. PB 3982'. Grayburg pay 3850-3982' open. Pumped 32 bbls. oil, 16 bbls. water in 24 hours. Gas volume 326 MCFPD. GOR 1019. Queen pay 3150-3656 thru above perforations. Calculated open-flow potential 10,100 MCFPD. Deliverability at 600 lbs. psi 6,400 MCFPD. Deliverability at 150 lbs. psi 9,900 MCFPD. Shut-in pressure 1,031.2 psia. Workover started 2-9-56, workover completed 5-25-56. Date Grayburg test 5-31-56. Date Queen test 3-8-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 427Hobbs, New MexicoBy W. H. K. [Signature]Title District Superintendent