

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD - Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL

SEC. 17, T21S, R36E

UNIT N

5. Lease Serial No.

LC-031740-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

UNICE MONUMENT SOUTH UNIT

8. Well Name and No.

418

9. API Well No.

30-025-04691

10. Field and Pool, or Exploratory Area

UNICE MONUMENT; GRAYBURG-SA

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☒ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 2/27/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

3/28/2001

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EMSU # 418
API # 30-025-04691
660' FSL & 1980' FWL
S17, T21S, R36E, & Unit N
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3780'. POH.
4. Set CIBP @ 3758'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

RECEIVED

FEB 9 8 2001

BLM
ROSWELL NM



T/Queen @ 3622'
T/Penrose @ 3765'
T/Grayburg Zone 1 @ 3945'
T/Grayburg Zone 2 @ 4002'
T/Grayburg Zone 2A @ 4061'
T/Grayburg Zone 3 @ 4113'
T/Grayburg Zone 4 @ 4148'
T/Grayburg Zone 5 @ 4198'
T/Grayburg Zone 6@ 4272'
T/San Andres @ 4295'
KB @ 3658'

Perfs:

printed: 2/23/01

RECEIVED

FEB 28 2001

BLM
ROSWELL, NM



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 418
LOC: 660' F S L & 1980' F W L SEC: 17
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N ST: N.M.
(formerly: Meyer "A-1" #16)

FORM: Grayburg / San Andres DATE: _____
GL: 3648' STATUS: SI Producer
KB: 3658' API NO: 30-025-04691
DF: _____ CHEVNO: FA 58320:01

Date Completed: 12/29/35
Initial Production: F95 BOPD 20BWPD
Initial Formation: Grayburg
FROM: 3827' to GOR 37,368

Completion Data

12/24/35 Shot w/ 90 qts. nitro 3905-3955'. Acdz w/ 3000 gals.

Subsequent Workover or Reconditioning:

3/2/36 Acdz w/ 5000 gals Dowell X.
3/18/36 Acdz w/ 5000 gals Dowell XX. A/W: 120BOPD GOR - 1000 mcf/gpd. B/4: 30 BOPD GOR - 500 mcf/gpd.
9/36 SI due to high GOR.
9/52 Install flow valves.
9/28/54 Install pmp equipment.
6/1/70 TA'd
11/30/81 CO to 3966'. SS 3966-3866'. Acdz w/ 5900 gals. Chem treat.
12/87 COWH. CO and drill to 4125'. Acdz w/ 3500 gals. 15% NeFe HCl. RIH w/ PE. TOTP. A/W: 7 BO/ 39 BW/ 34 mcf/g. B/4: 2 BO/7 BW/ 18 mcf/g.

Additional Data:

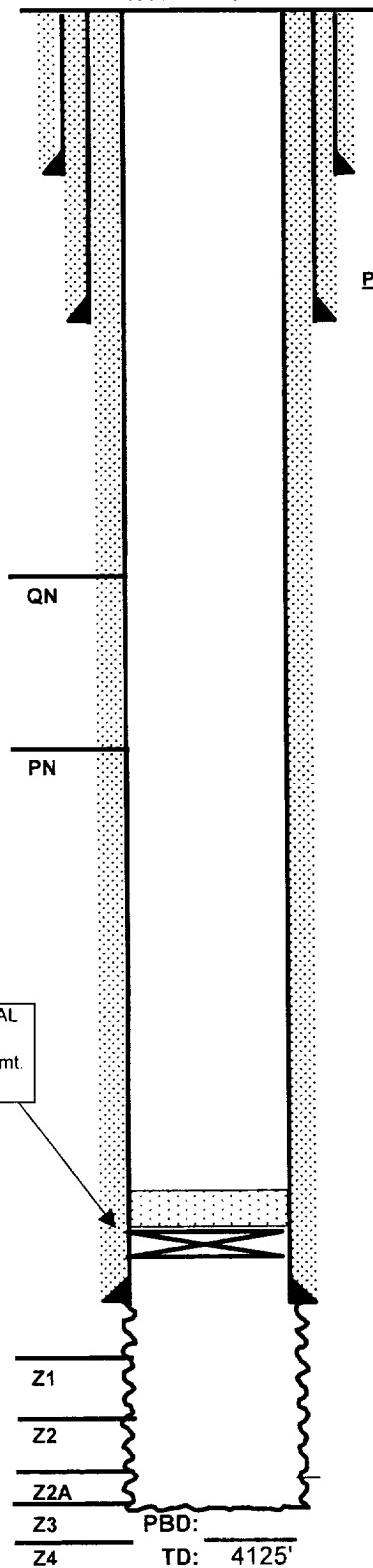
T/Queen @ 3622'
T/Penrose @ 3765'
T/Grayburg Zone 1 @ 3945'
T/Grayburg Zone 2 @ 4002'
T/Grayburg Zone 2A @ 4061'
T/Grayburg Zone 3 @ 4113'
T/Grayburg Zone 4 @ 4148'
T/Grayburg Zone 5 @ 4198'
T/Grayburg Zone 6 @ 4272'
T/San Andres @ 4295'
KB @ 3658'

TA PROPOSAL

10-3/4" OD
CSG
Set @ 322' W/ 200 SX
Cmt circ.? Yes
TOC @ surf by calc
(13-3/4" hole)

7-5/8" OD 8rd
26.4# CSG
Set @ 1643' W/ 400 SX
Cmt circ.? Yes
TOC @ surf by calc
(9-7/8" hole)

Perfs:



OCD TA-PROPOSAL
Set CIBP @ 3758'.
Cap w/ 3 sx CI 'C' cmt.

5-1/2" OD 10rd
17# CSG
Set @ 3827' W/ 400 SX
Cmt circ.? Yes
TOC @ surf by calc
(6-3/4" hole)

RECEIVED

FEB 9 8 2007

BLM

ROSWELL NM