SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or ping back to a different reservoir. "WILL WALL OFFICE OFFICE AND FERMATE" for this proposals. "WILL WALL OFFICE OFFICE AND FERMATE "WILL WALL OFFICE OFFICE AND "WILL OFFICE OFFICE AND "WILL OFFICE	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC 031740 - D		
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Chevron U.S.A. Inc. 3. ADDESS OF OFERATOR P.O. BOX 670 Hobbs, NM 88240 4. LOCATION OF WELL (Report Location clearly and in accordance with any State requirements.* See also appear 17 below.) At surface Unit 4, 1980 FSL & 660 BA 14. FERRIT NO. 15. REVATIONS (Show whether SP. RT. GR. eds.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Dath NOTICE OF INTENTION TO: TEST WATER SHOT-OFF FRACTURE TREAT SHOWT OR ACIDIES MANSOON' MANSOR PLANS (Other) Deepen and Convert to injection (Other) Deepen and Convert to injection or convert to this work.)* Clean out to TD 9 2955. Deepen well from 3955' to 4431'. Log well additional Grayburg perforations as logs indicate. Acidize as necessar, for injection. Test casing, packer, and tubing to 500 psi for 30 minut Return to production as an injector. (This space for Federal or State office use) APPROVED BY TITLE Division Drilling Manager DA (This space for Federal or State office use) APPROVED BY TITLE Division Drilling Manager DA TITLE Division Drilling Manager DA (TITLE DIVISION Drilling Manager) APPROVED BY TITLE DATE THE DIVISION DRILLING MANAGER APPROVED BY APPROVED B	7. UNIT AGREEMENT NAME Eunice Monument South Uni		
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APPROVED BY DA	TE 9-9-1986		
	TE 92486		
CONDITIONS OF APPROVAL, IF ANY:	TE 7 XYV		
Subject to *See Instructions on Reverse Side			

Like Approval

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States by State

(November 1983) (Formerly 9-331)	DEPARTM C	F THE INTER	iT.	5. LEA	APPLIES AUGUST 31 SE DEGIONATION AND LC 03/74	, 1985 D BRELL HO	
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1980' FSL + 660' FWL					11. BBC, T., B., M., OR BLK. AND		
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