

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer B-17
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit I	10. FIELD AND POOL, OR WILDCAT Eumont Queen Gas
14. PERMIT NO. 30-025-04693	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 17-215-36E
15. ELEVATIONS (Show whether OF, ST, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) convert to useable wellbore

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU, Kill well if necessary
- ② Run bit & scraper to 3730'. Clean out any fill if necessary
- ③ Set bridge plug @ 3730' and pkr @ 3400'
- ④ Breakdown lower Eumont perms @ 3525'-3682' w/ 353 bbls 10lb/gal brine and 500lbs graded rock salt.
- ⑤ Release pkr @ 3400' and bridge plug @ 3730'. Reset bridge plug @ 3350' and pkr @ 3050'. Breakdown the upper Eumont perms @ 3150'-3286' w/ 320 bbls 10lb/gal brine and 500lbs graded rock salt. Release bridge plug @ 3350' and pkr @ 3050'. Set cmt ret @ 3495'.
- ⑥ Dissolve rock salt in lower perms by pumping 70 bbls FW down tbg and dissolve rock salt in upper perms by pumping 100 bbls FW down the backside.
- ⑦ Squeeze lower Eumont perms w/ 150 sxs Class "C" w/ 2% CaCl₂. Do not pump more than 20 bbls flush. Pull out of cmt ret and reverse circ. tbg clean.
- ⑧ Set cmt retainer @ 3120'. Squeeze upper Eumont perms w/ 150 sxs Class "C" w/ 2% CaCl₂.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

6-9-86

(This space for Federal or State office use)

APPROVED BY

TITLE

AREA MANAGER

CARLSBAD REGIONAL

DATE

6-13-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 16 1986

C.O.D.
HOBBS OFFICE