

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-117
Effective 1-1-65

I. Operator
Conoco Inc.
Address
P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change of corporate name from
Continental Oil Company effective
July 1, 1979.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Meyer B-17	Well No. 1	Pool Name, including Formation Eumont Queen Gas	Kind of Lease State, Federal or Fee	Lease No. LC 031740 (6)
Location Unit Letter <u>I</u> ; <u>1980</u> Feet From The <u>S</u> Line and <u>660</u> Feet From The <u>E</u> Line of Section <u>17</u> Township <u>21</u> Range <u>36</u> , NMPLM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>EI Paso Natural Gas Co.</u>	<u>Box 1384, Jal, N.M.</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'n.	Diff. Rest'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Thompson
(Signature)
Division Manager
(Title)
6-14-79
(Date)

NMOCD (5)

USGS(2) NMFL(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 11 1979, 19
BY Garry Sipton
TITLE District Supervisor

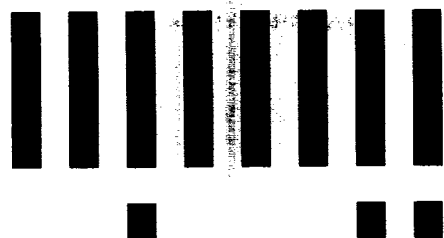
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
 SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>CONTINENTAL OIL COMPANY</i>			Lease <i>MEYER B-17</i>			Well No. <i>1</i>	
Location of Well	Unit <i>I</i>	Sec <i>17</i>	Twp <i>21</i>	Rge <i>36</i>	County <i>LEA</i>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<i>EUREKA</i>		<i>GAS</i>	<i>F</i>	<i>C.S.G.</i>	<i>OPEN</i>	
Lower Compl	<i>EUREKA</i>		<i>SI</i>	<i>SI</i>	<i>SI</i>	<i>SI</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *9:30 A.M. 5-16-77*

Well opened at (hour, date): *9:30 A.M. 5-17-77* Upper Completion Lower Completion

Indicate by (X) the zone producing..... *X*

Pressure at beginning of test..... *425* *0*

Stabilized? (Yes or No)..... *YES* *YES*

Maximum pressure during test..... *425* *0*

Minimum pressure during test..... *375* *0*

Pressure at conclusion of test..... *375* *0*

Pressure change during test (Maximum minus Minimum)..... *50* *0*

Was pressure change an increase or a decrease?..... *DEC.* *-*

Well closed at (hour, date): *9:30 A.M. 5-18-77* Total Time On Production *24 HRS.*

Oil Production Gas Production

During Test: *0* bbls; Grav. _____; During Test *143.2* MCF; GOR _____

Remarks *NO EVIDENCE OF COMMUNICATION.*

FLOW TEST NO. 2

Well opened at (hour, date): _____ Upper Completion Lower Completion

Indicate by (X) the zone producing..... _____

Pressure at beginning of test..... _____

Stabilized? (Yes or No)..... _____

Maximum pressure during test..... _____

Minimum pressure during test..... _____

Pressure at conclusion of test..... _____

Pressure change during test (Maximum minus Minimum)..... _____

Was pressure change an increase or a decrease?..... _____

Well closed at (hour, date) _____ Total time on Production _____

Oil Production Gas Production

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

NO EVIDENCE OF COMMUNICATION

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved *3 1977* 19 _____ Operator *CONTINENTAL OIL COMPANY*

New Mexico Oil Conservation Commission By *Tom J. Schudde*

By _____ Title *TEST ENGINEER*

Title _____ Date *5-20-77*

RECEIVED

NOV 2 1977
U.S. DEPT. OF COMMERCE
WASHINGTON, D.C.