NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE 1_ f

Operator		0 . 0	Le	ase	0		1	ell
Location	CONTINENTAL Unit	<i>O_I I Co.</i> Sec	Twp	MEYER	<i>B-11</i> Rge	 	County	o. /
of Well	I	17	Type of Pro	d Moth	36 od of Prod	Prod		<i>L<u>EA</u></i> Choke Size
	Name of Rese	rvoir or Pool	(Oil or Gas		Art Lift		r Csg)	Olloke Size
	EUNICE (O	7,4)	ST	SZ	-	SI		Sz
Lower Compl .	EUMONT (GI	,s)	GAS	F	iow	Csc		OPEN
			FLOW TE	ST NO. 1				
Both zones shut-in at (hour, date): 6-7-76 8:30 Am								
							Upper ompletion	Lower Completion
Indicate	by (X) the	zone producing.		• • • • • • •	• • • • • • • • • • • • • • • • • • • •			<u> </u>
Pressure at beginning of test								400
Stabilized? (Yes or No)							4is	425
Maximum pressure during test								400
Minimum pressure during test								290
Pressure at conclusion of test								290
Pressure change during test (Maximum minus Minimum)								110
								DECREASE
Well closed at (hour, date): 69-76 8:30 Am Production 24 A Oil Production Gas Production								URS.
		bbls; Grav				MCF;	GOR	
Remarks_	PKK LEAKA	CE TEST SHOW	s No Euro	ENCE OF	c Commu	NI CATIO	<u>, , , , , , , , , , , , , , , , , , , </u>	
			FLOW TES	T NO. 2				
Well ope	ened at (hour.	date):				Co	Upper mpletion	Lower Completion
							-	_
Indicate by (X) the zone producing								
Stabilized? (Yes or No)								
Maximum pressure during test								
Minimum pressure during test								
Pressure at conclusion of test								
Pressure change during test (Maximum minus Minimum)								
		n increase or a						
		date)			Total fime	2 02		
Oil Prod	luction	bbls; Grav	Gas Pr :During	oduction Test	Production	MCF: G		
Remarks				*****				
	70ce (3/	File						
	certify that	the information		ained is	4	omplete	to the be	est of my
Approved		311/1/11/1976) 19	Operat	or Cox	Tineni	HL 01	L es
		rvation Commissi		B y _	HW	5KIN	ver	L Cs
B y					Test			
Title		Per to Breeze		Date	h-	15-1	L	
							<u> </u>	