

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

CCK - Hobbs

 OVID NO. 1004-0155
 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC031740B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

EUNICE MONUMENT SOUTH UNIT

8. Well Name and No.

420

9. API Well No.

30-025-04694

10. Field and Pool, or Exploratory Area

EUNICE MONUMENT; GRAYBURG-SA

11. County or Parish, State

LEA

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3a. Address

P.O. Box 1150, Midland, TX 79702

3b. Phone No. (include area code)

(915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL

SEC. 17, T21S, R36E

UNIT P

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE
THIS WELL IS UNECONOMICAL TO PRODUCE. IT MAY BE USED IN PATTERN REALIGNMENT OR ENHANCED RECOVERY PROJECT IN THE FUTURE.

 14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

J. K. RIPLEY

Title

REGULATORY O.A.

Date 3/13/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Date

4/13/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

EMSU # 420
API # 30-025-04694
660' FSL & 660' FEL
S17, T21S, R36E, & Unit P
Eunice Monument South Unit
Lea County, New Mexico

February 25, 2002

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. Pull rods and pump
3. ND WH. NU BOP.
4. Pull 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3720'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260



WELL DATA SHEET

LEASE: EMSU WELL: 420
LOC: 660 F S L & 660 F E L SEC: 17
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: P ST: N.M.
(formerly: Meyer B-17 #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3646 DF' STATUS: Producer
KB: 3646' API NO: 30-025-04694
DF: _____ CHEVNO: FA 58350:01

Date Completed: 12/6/35
Initial Production: F960 BOPD
Initial Formation: Grayburg
FROM: 3799' to 3950' GOR 728

Completion Data

12/35 - Natural completion

Subsequent Workover or Reconditioning:

10/49 Install gas lift.
9/53 Acdz OH 3908-3950' w/ 1000 gals.
12/54 Install prng equip.
6/55 Sqz csg leaks @ 1401' & 1793' w/ 400 SX. Acdz OH w/ 2000 gals. A/W - 62 BO/ 36 BW/ 43 mcf. GOR 697. B/4 - Well SI.
1/57 Frac OH 3869-3947' w/ 8000 gal lse crude w/ 1# snd. Sanded out of communication by both pkrs. Left straddle plug (Lynes) in hole. TOF @ 3796'.
2/58 Acdz OH w/ 2000 gals.
7/60 Acdz w/ 2000 gals 15% HCl.
10/62 Acdz w/ 2000 gals 20% HCl.
7/66 TA'd
4/86 Fished stuck tbg. T/junk @ 3814'. Set CIBP @ 3766'. Dump 10' cmt on top. Test csg to 500 psi - OK. Set whipstock @ 3752'. Mill window and drill new hole to 3950'. Circ clean. Turn well over to Chevron on 4/15/86. Window @ 3752'.
3/87 COWH. CO and deepen to 4071'. RIH w/ PE. TOTP. A/W - 13 BO/ 32 BW/ 75 mcf. B/4 - Well TA.
10/90 Chem treat

Additional Data:

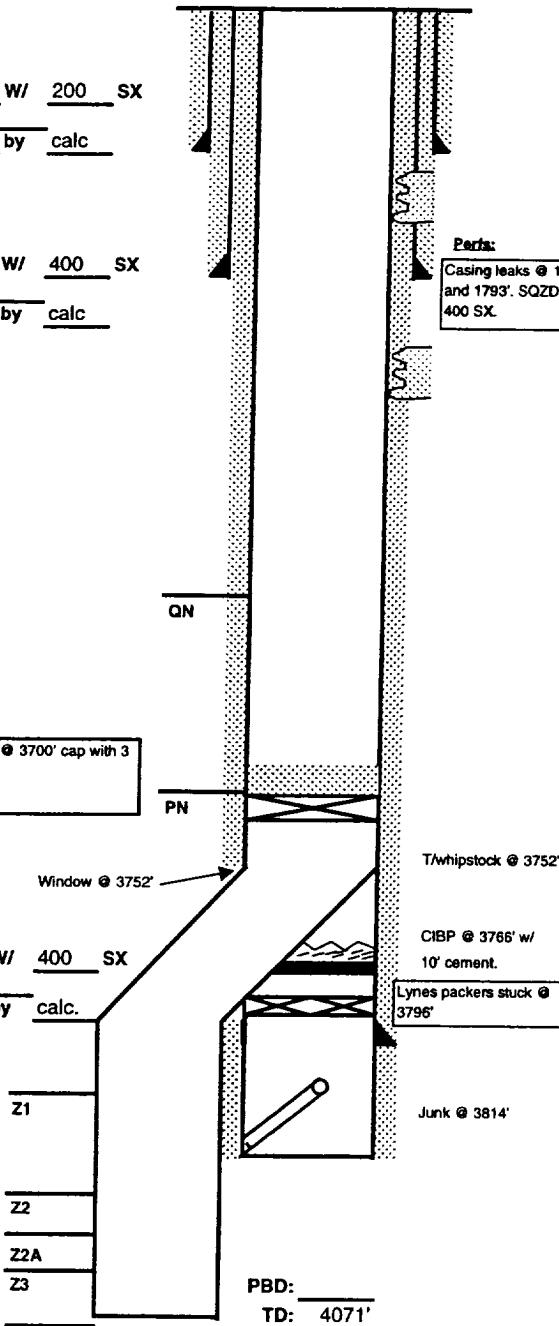
T/Queen @ 3592'
T/Penrose @ 3733'
T/Grayburg Zone 1 @ 3904'
T/Grayburg Zone 2 @ 3950'
T/Grayburg Zone 2A @ 4000'
T/Grayburg Zone 3 @ 4040'
T/Grayburg Zone 4 @ 4079'
T/Grayburg Zone 5 @ 4132'
T/Grayburg Zone 6 @ 4185'
T/San Andres @ 4211'
KB @ 3646'

10-3/4" OD
CSG
Set @ 291' W/ 200 SX
Cmt circ.? Yes
TOC @ surf by calc
(13-3/4" hole)

7-5/8" OD
CSG
Set @ 1663' W/ 400 SX
Cmt circ.? yes
TOC @ surf by calc
(9-7/8" hole)

TA Detail: Set CIBP @ 3700' cap with 3 sx cmt

5-1/2" OD
CSG
Set @ 3799' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.



FILE: EMSU420WB.XLS Z4