State of New Mexico

Submit 5 Copies Appropriate District Office

DISTRICT

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.									Well API No.		
Address											
P. O. Box 1150, Midland, TX 79702											
Reason (s) for Filling (check proper box) Other (Please explain)											
New Well Change in Transporter of: Recompletion Oil X Dry Gas											
Change in Operator Casinghead Gas Condensate											
If chance of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Name Very Name Name V											
Lease Name	cluding Formation			Kind of Lease No.							
Eunice Monument South Unit	Monum	Monument G-SA			e, Federal or Fee						
Eunice Monument South Unit 420 Eunice Monument G-SA Location											
Unit Lette <u>r P</u>	— : <u>—</u>	0660	Feet Fi	Feet From The		South Line and		660	Feet From The	East Line	
Section 17 Township	218		Rangi		36E	, NM	, NMPM,			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
ECOTT OU DE LE CONTROL E LO LA DECE TE LE CONTROL E LO LA CONTROL E LA CONTROL E LO LA CONTROL E LA CONTROL											
EOTT Oil Pipeline Co., ARCO, Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dy Gas						P.O	. Box 4666	, Houston,	TX 77210-46	66, Suite 2604	
			D y Clas		_ Addı	ess (Givi	e aaaress 10	wnich appro	ved copy of this fo	orm is to be sent)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas	Is gas actually connected?			When?		
give location of tanks.						Vac					
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA											
	············	Oil We	ell Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X) Date Compl.						Всерен	lugodek	Same Res v	Dill Res v	
Date Spudded		Total Depth			P. B. T. D.	- 	L				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tukin D	Tubing Depth		
					Top Chidas Lay			Tubung Depun			
Peforations Depth Casin; g											
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			T	SACKS CEMENT		
								ONCRO CLIMENT			
								ļ			
V. TEST DATA AND REQUES	T FOR AL	LOWAI	BLE					<u> </u>			
OIL WELL (Test must be after r	ecovery of tota	il volume of	load oil a	ınd musi	be equal to	or exceed to	allowable i	or this donth	or he for full 24	h	
Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test Tubing Pressure						Casing Pressure Choke Size					
Tuoning 1 Tossuit					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF			
GAS WELL	<u> </u>							<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Dhis Control and CC			T			
	Deligar of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					Fig. 1999						
is true and complete to the best of my knowledge and belief. Date Approved FET 3 1934											
G. K. Kipley By											
Signature					DIJAMICT I SUPERVISOR						
J. K. Ripley T.A.					Title_						
Printed Name	Titl	-									
1/18/94 Date		5)687-714									
		elephone N	io.								

INSTRUCTIONS: This form is to be filed in compilance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.