		MISCELL						000	FORM C-103 (Rev 3-55)
		5				[문] 나타		000	
	()	Submit to appropria	te District	Uffice as p	ber Com	mission Kui			*
Name of Company		Inental Oil		Addres	s Be	1990 COT 3x 427,	15 M Hobbs,	New I	lexico
Lease		We	11 No. 1	Unit Letter p		Township 21		Range	
Date Work Perform	eyer 3-17 ned	Pool	6	<u> </u>		County	•	_ _	
	5-55	Funice					Lea		·····
				OF: (Check of Cement Job		Other (E:	chlain).		
	rilling Operation	is Lasir	•	Cement Job			cptuin).		
Plugging		ature and quantity of			lto obto	ined			
neran ro	ds and tu	ran wase th â							
Witnessed by			Position	Korena		Company	Contin	ental	 0i1
Witnessed by	B. K. Ré	ampley FUL IN BELO		Forema			Contin	ental	L 011
Witnessed by	B. K. Re	Emplay Fill in Belo	DW FOR RE		ORK R	EPORTS ON	ILY		<u> </u>
D F Elev.	T D	FILL IN BELC	DW FOR RE	EMEDIAL W	ORK R	EPORTS ON	ILY Interval	Con	npletion Date
D F Elev. 36		FILL IN BELO	DW FOR RE Origin	EMEDIAL W	ORK R	Producing	ILY Interval 3 95 0	Con	npletion Date 12=6=35
D F Elev.	T D	FILL IN BELC	DW FOR RE Origin	EMEDIAL W	ORK R	Producing	ILY Interval 3 95 0	Cor	npletion Date 12=6=35
D F Elev. 36	546 2}	FILL IN BELC 3950 Tubing Depth	DW FOR RE Origin	EMEDIAL W	ORK R	Producing	ILY Interval 3 95 0	Con ing Dept	npletion Date 12=6=35
D F Elev. 36 Tubing Diameter Perforated Interva	2} al(s)	FILL IN BELC 3950 Tubing Depth	DW FOR RE Origin	Oil Stri	ORK R	Producing 3908 eter	ILY Interval 3 95 0	Con ing Dept	npletion Date 12=6=35
D F Elev. 3ć Tubing Diameter	T D 546 2} al(s)	FILL IN BELC 3950 Tubing Depth	DW FOR RE ORIGIN PBTD	Oil Stri	ng Diam 5 ing Form	Producing 3908 eter	ILY Interval 3 95 0	Cor ing Dept 3799	npletion Date 12=6=35
D F Elev. 36 Tubing Diameter Perforated Interva	T D 2} al(s) al 3799.	FILL IN BELO	PBTD RESULT	Oil Stri Product	Ing Diam 5 2 ing Form KOVER	Producing 3908 eter	Interval 3950 Oil Str	Cor ing Dept 3799	npletion Date 12=6=35
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test	T D 546 2} al(s)	FILL IN BELO 3950 Tubing Depth 3918	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri	Ing Diam 5 1 ing Form KOVER	Producing 3908 eter ation(s)	Interval 3950 Oil Str Graybur	Cor Ing Dept 3799	npletion Date 12=6=35 h
D F Elev. Tubing Diameter Perforated Interve Open Hole Interve Test Before Workover	T D 546 21 al(s) al 3799. Date of	FILL IN BELO	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri Production	Ing Diam 5 1 ing Form KOVER	Producing 3908 eter ation(s)	Interval 3950 Oil Str. Graybu GOR	Cor Ing Dept 3799	npletion Date 12=6=35 h Gas Well Potential
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Wachover	T D 546 2 al(s) al 3799. Date of Test	FILL IN BELO	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri Production FPD	Ing Diam 5 ing Form KOVER Water	Producing 3908 eter ation(s) Production BPD 13 25	ILY Interval 3950 Oil Str. Graybu GOR Cubic feet	Cor Ing Dept 3799	npletion Date 12=6=35 h Gas Well Potential MCFPD
D F Elev. 36 Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D 546 2} al(s) al 3799 Date of Test 6=17=55 6=17=55	FILL IN BELO	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri Production FPD	Ing Diam 5 ing Form KOVER Water eby cert	Producing 3908 eter ation(s) Production BPD 13 25	ILY Interval 3950 Oil Str. Graybu GOR Cubic feet	Cor Ing Dept 3799	npletion Date 12=6=35 h Gas Well Potential
D F Elev. 36 Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D 546 2} al(s) al 3799 Date of Test 6=17=55 6=17=55	FILL IN BELO	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri Production FPD	ring Diam 52 ing Form KOVER Water eby cert e best o	Producing 3908 eter ation(s) Production BPD 13 25 ify that the in	ILY Interval 3950 Oil Str. Graybu GOR Cubic feet	Cor Ing Dept 3799	npletion Date 12=6=35 h Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D 546 2} al(s) al 3799 Date of Test 6=17=55 6=17=55	FILL IN BELO	DW FOR RE ORIGIN PBTD RESULT Gas Pi	Oil Stri Oil Stri Product S OF WOR roduction F P D	ring Diam 51 ing Form KOVER Water eby cert e best o	Producing 3908 eter ation(s) Production BPD 13 25 ify that the in imy knowled	ILY Interval 3950 Oil Str. Graybu GOR Cubic feet	Cor ing Dept 3799	npletion Date 12=6=35 h Gas Well Potential MCF PD e is true and complet