

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 R/o Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04695
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 17 Township 21S Range 36E NMPM County LEA		8. Well No. 419
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 3/6/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE REGULATORY O.A. DATE _____
Conditions of approval, if any:

EMSU # 419
API # 30-025-04695
660' FSL & 1980' FEL
S17, T21S, R36E, & Unit O
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-18" bit, csg scraper, & WS. Make bit trip to 3780'. POH.
4. Set CIBP @ 3751'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 419
LOC: 660 F S L & 1980 F E L SEC: 17
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.
(formerly: O.L. Coleman #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3651DF STATUS: Producer
KB: 3651 API NO: 30-025-04695
DF: _____ CHEVNO: FA 58360:01

Date Completed: 10/3/35
Initial Production: 2227 BOPD
Initial Formation: Grayburg
FROM: 3791' to 3961' / GOR 797

Completion Data

Acdz 3791-3961' w/ 2000 gals 15% acid.

Subsequent Workover or Reconditioning:

12/51 Install pmg equipment.
6/55 Locate & repair csg leaks. Cut & pulled 1649' of 7" csg - ran new 7" csg w/ Dbl. Slip csg bowl.
7/59 Acdz w/ 1000 gals 15% acid. A/W - 22 BO/ 74 BW GOR 1427. B/4 - 13 BO/ 18 BW.
4/60 SS OH & Acdz w/ 500 gals 15% NeA
3/62 SS OH & acdz w/ 1000 gals 15% NeA
8/72 Acdz OH w/ 3000 gals 15% HCl
11/74 Acdz OH w/ 5000 gals 15% NeA A/W - 8 BO/ 158 BW/ 70 mcf. B/4 - 5 BO/ 97 BW/ 73 mcf.
5/77 Frac OH w/ 10,000 gals & 1-2# sand w/ 500 gals 15% NeA.
5/80 Scale inhibit sqz.
4/81 Scale inhibit sqz.
12/81 Scale inhibit sqz
11/82 Scale inhibit sqz.
3/87 CO to TD w/ foam & deepen w/ 6-1/8" bit to 4101'. Logged w/ GR, CNL, CCL, Cal. RTP. A/W - 5/128/3 (O/W/G) B/4 - 2/95/14.
7/87 Chem treat
8/88 Chem treat
10/90 Chem treat
10/90 Install 456 PU. A/W - 13 BO/ 527 BW/ 48 MCF. B/4 - 5 BO/ 190 BW/ 20 MCF.

Additional Data:

T/Queen @ 3614'
T/Penrose @ 3758'
T/Grayburg Zone 1 @ 3943'
T/Grayburg Zone 2 @ 4000'
T/Grayburg Zone 2A @ 4048'
T/Grayburg Zone 3 @ 4096'
T/Grayburg Zone 4 @ 4124'
T/Grayburg Zone 5 @ 4181'
T/Grayburg Zone 6 @ 4248'
T/San Andres @ 4280'
KB @ 3651'

12-1/2" OD
50# CSG
Set @ 362' W/ 420 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(16" hole)

9-5/8" OD 8rd
36# CSG
Set @ 1695' W/ 630 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11-1/2" hole)

Tubing Detail: 3/10/87

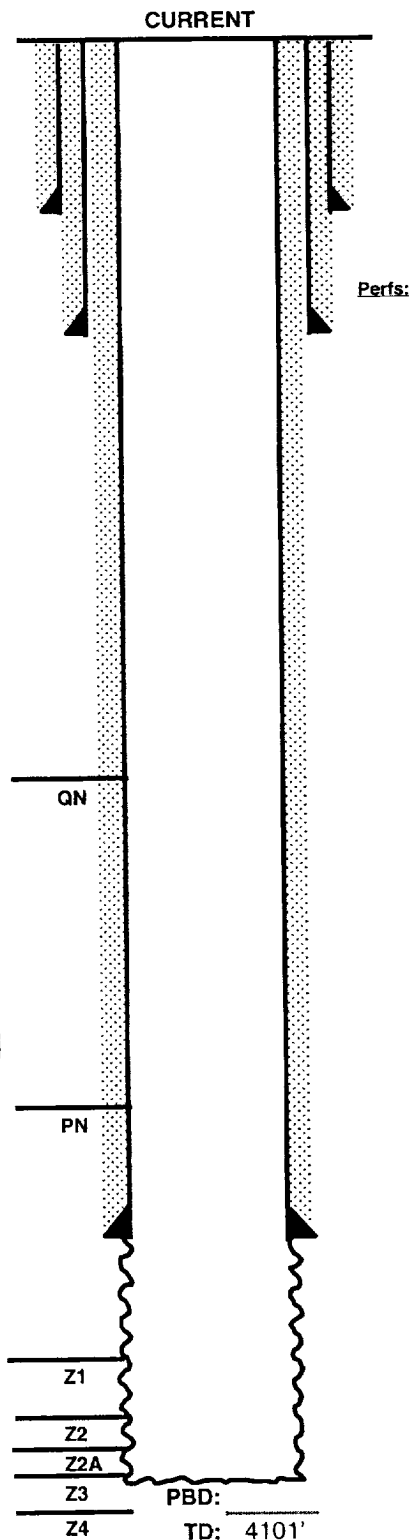
Original KBTH: 6.00'
128 Jts. 2-7/8" H-40 6.5# EUE 10V
tbq: 4003.78'
2-7/8" Seating Nipple: 1.12'
2-7/8" 6.5# J-55 EUE 8rd tbq: 28.73'
2-7/8" changeover nipple: 0.59'
2-7/8" 6.5# J-55 8rd OPMA: 30.85'

Landed @: 4071.07'

Rod Detail: 3/10/87

1-1/4" X 16' Polished Rod w/ 1-1/2" X 8' P.R. Liner
1 - 8' X 3/4" Grade K Rod Sub
160 - 25' X 3/4" Sucker Rods
1 - 2' X 3/4" Grade K Rod Sub
1 - 1' X 2-1/2" Rod Guide
2-1/2" X 1-1/2" X 12' RWTC Pump
1-1/2" X 10' Gas Anchor

7" OD 10rd
24# CSG
Set @ 3791' W/ 206 SX
Cmt circ.? No
TOC @ 2525' by calc.
(8-3/4" hole)





PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 419
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RANGE: 36E UNIT: O ST: N.M.
(formerly: O.L. Coleman #2)

FORM: Grayburg / San Andres DATE: _____
GL: _____ STATUS: SI Producer
KB: 3651' API NO: 30-025-04695
DF: 3651DF CHEVNO: FA 58360:01

Date Completed: 10/3/35
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Initial Formation: Grayburg
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Acidz 3791-3961' w/ 2000 gals 15% acid.

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TA PROPOSAL

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(16" hole)

9-5/8" OD 8rd
36# CSG
Set @ 1695' W/ 630 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(11-1/2" hole)

Perfs:

OCD TA-PROPOSAL
Set CIBP @ 3751, Cap
w/ 3 sx Cl 'C' cmt.

7" OD 10rd
24# CSG
Set @ 3791' W/ 206 SX
Cmt circ.? No
TOC @ 2525' by calc.
(8-3/4" hole)

