ENERGY AND MINICHALS DEPARTMENT

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LAMO OFFICE		
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PAGRATION OFFICE		

OIL CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 87501				
	REQUEST FOR ALLOWABLE				
1	AND CTTRATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Shell Western E	&P. Inc.			
	1441-04	Ashford, P,0, Box 991,			
	New Well	Change in Transporter of:	Other (Please explain)		
	Aecompletion Change in Ownership	OII Dry	Gas	•	
	If change of ownership give name and address of previous owner		Box 991, Houston, Texas	77001	
11	DESCRIPTION OF WELL AND	LEASE			
	O L Coleman	2 Eunice Monum	. ,	Fease tre	
	Location	· ·	1980	et er Fee Fee	
	Unit Letter U: OC	00 Feet From The South L	ine andFeet From	The West	
•	Line of Section 17 T.	-mahip 215 * Range	36E NMPM. Lea	County	
<i>i</i> 11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	:	•	
None of Authorized Trousporter of Cil at Condensate Address (Give address to which approved copy of this					
	Name of Authorized Transporter of Ca	singhead Cas X or Dry Cas	P.O. Box 1810 Middend TX 79702 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pipeline Com	Dany Unit Sec. Twp. Rgs.	4001 Penbrook St. Odes		
	give location of tents.	No Change	Yes	NA	
•••	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling order numbers	,	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'r. Dill. Res'	
	Date Spedded	Dete Compl. Reedy to Prod.	Total Depth	P.B.T.D.	
	Lievaucas (DF, RKB, RT, CR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforellens				
	Periorelions		•	Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECO					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
۲.	TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be a	ofter recovery of total valume of load oil cepth or be for full 24 hours)	and must be equal to or exceed top allo	
	One First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ges lif	i, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Artual Prod. During Test	Oil-Bhle.			
		J., J.	Water - Bale.	Gas-MCF	
	GAS WELL			14.2	
1	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condensate	
-	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chote Size	
- 1. 	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 11 1904 . 12		
•					
-					
	1. 1. 3.65	Ζ	This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or desprine well, this form must be accompenied by a jabulation of the deviation tests taken on the well in accordance with null 111.		
-	(Signate Attorney-in-Fact	wej			
	ACCOLLEGA HIMFACC		facts forest od the mast to becommone auto uniff [11]*		

(Tille) December 1, 1983 Effective January 1, 1984

All sections of this form must be filled out completely for allow shie on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple enmoleted wells.

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JAN 19 1984

MOSES OFFICE

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