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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Shell Oil Company</p>		<p>8. Firm or Lease Name O. L. Coleman</p>
<p>3. Address of Operator P. O. Box 1509, Midland, Texas 79702</p>		<p>9. Well No. 2</p>
<p>4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Eunice-Monument (G-SA)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3651' DF</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-77 to 5-4-77

- Pulled rods and tubing.
- Frac treated OH 3791-3885' W/10,000 gals Polyvis-III + 1-2# sand/gal + 500 gals 15% NEA. Flushed formation W/1000 gals 2% KCl water.
- Ran 121 jts 2 1/2" tubing and hung @ 3827'. Ran 2 1/2" x 2" x 12' pump on 151 - 3/4" rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullon</u>	TITLE <u>G. W. Tullon Senior Production Engineer</u>	DATE <u>June 17, 1977</u>
APPROVED BY <u>Jerry Austin Dist. L. Supv.</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1977

CH. D. INFORMATION COMM.  
HOBBS, H. M.