

UBING SIZE 2 3/8PKR. SETTING DEPTH 3733PERFS TOP & BOTTOM 3775-

3910

CHEVRON U.S.A. PRODUCTION CO.

DISPOSAL / INJECTION WELL
PRESSURE TEST REPORT
NEW MEXICO

1. LEASE NAME: EMSU 406
2. WELL NO. 406 ~~407~~
3. LOCATION: UNIT: J SEC. 17 T 21S R 36E
4. COUNTY: Lea
5. REASON FOR TEST:

☐ INITIAL TEST PRIOR TO INJECTION.☒ AFTER WORKOVER☐ FIVE YEAR TEST☐ OTHER (SPECIFY) _____6. DATE OF TEST: 3-15-93

7. TEST PRESSURE:

	TIME: TUBING	CASING	SURFACE CASING
INITIAL	0	480	
15 MIN.	0	480	
30 MIN.	0	480	

8. TEST WITNESSED BY OCD: _____ YES ☒ NO

IF YES, NAME OF OCD REP. _____

9. OPERATOR COMMENTS ON TEST: _____

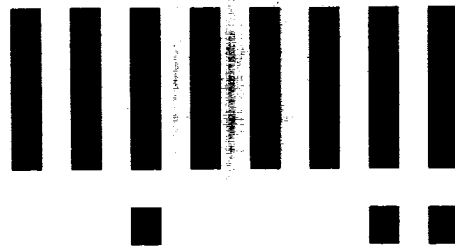
10. WELL STATUS:

☒ ACTIVE _____ TEMPORARILY ABANDONED _____ OTHER (SPECIFY) _____11. CHEVRON REPRESENTATIVE: FRED ORTIZ WORKOVER REP
NAME TITLEFred Ortiz
SIGNATURE

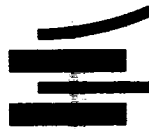
RECEIVED

APR 6 1993

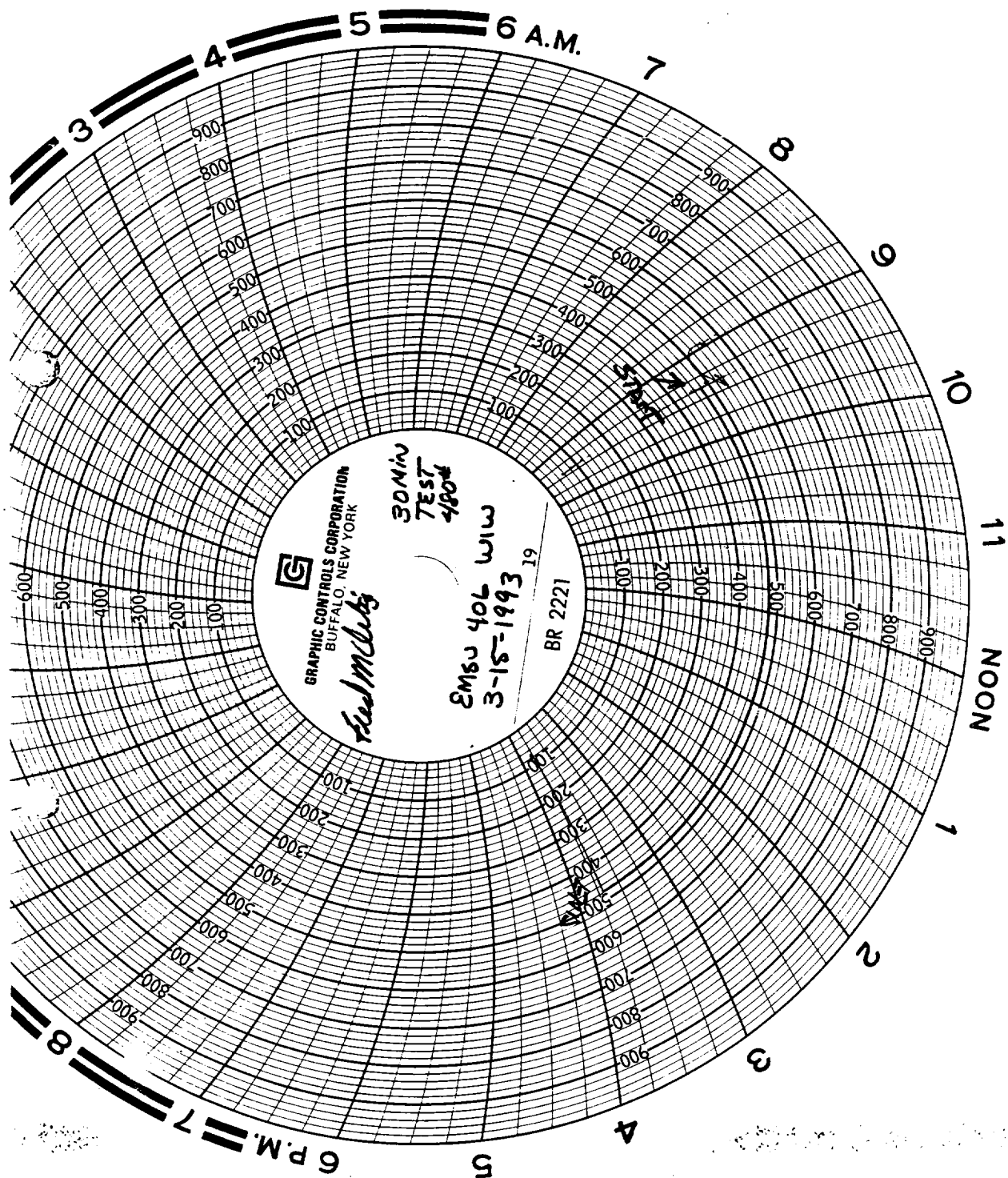
OCD HOBBS OFFICE

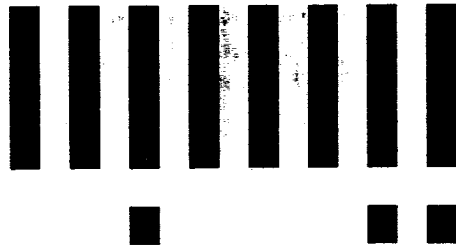


LTR



Job separation sheet





LTR



Job separation sheet

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1990, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-04696 ✓
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: NITA RICE		7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter J : 1670 Feet From The SOUTH Line and 1650 Feet From The EAST Line Section 17 Township 21S Range 36E NMPM LEA County		8. Well No. 406
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3640 GE		9. Pool name or Wildcat EUNICE MONUMENT /GB
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐ CASING TEST AND CMT JOB ☐ OTHER: REPAIR CASING LEAK ☒ RUN 4-1/2" LINER

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK PERFORMED 11-24 THRU 12-8-92 & 3-9 THRU 3-16-93
ND WH, NU BOP, LOCATE CSG LEAK 357-697. SPOT 75 SX CMT 719-SURFACE.
DRL OUT CMT TO 722', FELL OUT & CLEAN OUT TO 800'. ISOLATE CSG LEAK 595-776. PERF 2 SQZ HOLES @ 725', PMP TTL 175 SX CLASS-C CMT, OBTAIN 550# SQZ. DRL OUT CMT TO 579, TST TO 320# & BLED OFF TO 50# IN 2 MINUTES. POH & LD DRL ASSY, ND BOP & INST TBG BONNET ON 12-8-92. 3-9-93, NU BOP, DRL CMT F/579-790, FELL OUT. C/O TO 4116'. TST CSG TO 1000#. SET CIBP @ 3768'. C/O FILL TO 3682. REPLACE WELL HEAD, RUN 4-1/2 11.6# LINER, SET & CMTD @ 3768' W/150 SX CL-C CEMENT, CIRC TO SURF. DRL OUT CMT & SHOE TO 4116, TD. CIBP FELL OUT TO 4116. RIH W/LOC-SET PLASTIC COATED PKR, SET @ 3733', CIRC PKR FLUID NU WH, TST CSG TO 480 PSI, OK. RETURN WELL TO INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice

TITLE TECHNICAL ASSISTANT

DATE: 3/22/93

TYPE OR PRINT NAME NITA RICE

TELEPHONE NO. (915)687-7436

APPROVED BY ORIGINAL MONITOR BY JERRY SEXTON
CONDITIONS OF APPROVAL, IF ANY: MONITOR SUPERVISOR

DATE MAR 24 1993

RECEIVED

MAR 24 1993

300 HUBBS RD