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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Firm or Lease Name Coleman
3. Address of Operator P. O. Box 1509; Midland, Texas 79702	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>J</u> <u>1670</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3650' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

### ACIDIZE QUEEN

3/01/78: Acidized intervals 3876-3910 down tbg-csg annulus w/500 gals 15% NEA followed by 20 bbls scale inhibitor Champion T-44 mixed 1 drum/50 bbls produced water w/3 gals DP61 surfactant. Flushed w/40 bbls 9.2# brine. Ppd 50# benzoic acid flakes & 100# rock salt. Mixed 1-1/2#/gal in 10# gel brine wtr w/1% KCl. Repeated procedure 2 times but using 15 bbls scale inhibitor. Ppd 500 gals 15% NEA & overflushed w/80 bbls 9.2# brine. Production restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullon</u>	TITLE <u>G. W. Tullon</u> <u>Senior Production Engineer</u>	DATE <u>6/1/78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>JUN 05 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		