*			Form C-103
NEW MEXICO OIL CO		Hoppo	
			FICE OCC
MISCELLANEOU (Submit to appropriate District C			1106)
	Since as per C	ommession Aure	164010:51
		Hobbs, New Marie	0
((Address)		
LEASE Coleman WELL N	10. 1 "A" UNIT	: "J" S -17	T-21-S R-36-E
DATE WORK PERFORMED7-13-55 to			
<u> </u>			
This is a Report of: (Check appropria	ate block)	Results of T	est of Casing Shut
Beginning Drilling Operation	· م	Remedial Wo	.]-
	5 L	Kemeulai we)TK
Plugging	Į	Other	
Detailed account of work done, nature	and quantity	f matariala uso	d and magulta abta
d well and pulled tubing. Reran 2" tubi			
Tested to 5000 psi. Set sementer at 37	741'. Displaced	oil with water	and pumped into pe
3852'-3910' at 6 bbl/min. with 1000 pe	1. Maxed 125 a	acks coment-with	15 barrels coment
John -Jim as a service the 1000 pe	The PEARS AND U		1) DEFFELS CUMERS
rations pressure increased to 1500 pei	- with 25 barr	els in pressure	2000 pet. Gleaned
with 4 1/2 barrels water. After WOC 22	2 house blad me	asmine to 6 net	Braned fute evel
when a the period maders with when the	e hoare eten be		ramped into casin
rations 3852'-3910' with water at 1.5 h	bbl/min. at 170	O pei. Mixed 75	sacks coment. Afte
is in pressure to 3000 pei. After 8 bar		to 3100 pet Pre-	amme buolos de 200
te re buserers to your bert with a bei	LLers blessle	to jim bur ule	esure groke te zev
10 barrels in pressure to 4600 pei. Af	ther 12 barrels	in pressure to	4000 nat. Reversed
		TH PROPARA SO	AND DATE WEARLEAST
s coment. Cleared tubing and perforati	lons with 10 be	rrels water. Pul	led tubing and cen
un 4 3/4" bit. Brilled out coment to 38			
	MANA AND A MARKAN A	A	1/0 L
	90' and eireul	ated hole for 1	1/2 hours. Tested
2000 pei. Test OK. Palled hit and year y	990' and circul dre line colla	ated hole for 1 r locator and fo	1/2 hours. Tested
2000 pei. Test OK. Pulled bit and ram w	90' and sireul dre line colls	ated hole for 1 r locator and fo	1/2 hours. Tested und depth OK. Squ
2000 psi. Test OK. Pulled bit and rem w PETD 3930' to PETD 3890'.	90' and circul dre line colls	ated hole for 1 r locator and fo	1/2 hours. Tested and depth OK. Squ
PBTD 3930' to PBTD 3890'.	dre line colla	ated hole for 1 r locator and fo	1/2 hours. Tested and depth OK. Squ
PBTD 3930' to PBTD 3890'.	dre line colle	r locator and fo	und depth OK. Squ
2000 psi. Test OK. Palled bit and ran we perform 3930' to PBTD 3890'. Pated 5-1/2" casing opposite the Seven	dre line colle	r locator and fo	und depth OK. Squ
2000 psi. Test OK. Palled bit and rem wells bullet shots per foot.	dre line cells Vose Rivers Pay Zon	r locator and fo the from 3852'-386	und depth OK. Squ
2000 psi. Test OK. Palled bit and rem wells bullet shots per foot.	dre line cells Vose Rivers Pay Zon	r locator and fo the from 3852'-386	und depth OK. Squ
2000 psi. Test OK. Palled bit and rem were provided by the PBTD 3890'. Pated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO	dre line cells Vose Rivers Pay Zon	r locator and for from 3852'-386	und depth OK. Squ
2000 pei. Test OK. Palled bit and ren w PBTD 3930' to PBTD 3890'. Penn Rated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Driginal Well Data:	dre line colla Nose Rivers Pay Zon ORK REPORTS	e from 3852'-386	und depth OK. Squ 4' and 3874'-3883'
2000 psi. Test OK. Palled bit and ren w PBTD 3930' to PBTD 3890'. Pend Pated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Driginal Well Data:	dre line colla Nose Rivers Pay Zon ORK REPORTS	e from 3852'-386	und depth OK. Squ
2000 psi. Test OK. Palled bit and ren a PBTD 3930' to PBTD 3890'. Pen a Pen	dre line colla Nose Rivers Pay Zon ORK REPORTS	e from 3852'-386	und depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u>
ROCO psi. Test OK. Palled bit and ream property 3930' to PBTD 3890'.	dre line colla Nose Rivers Pay Zon ORK REPORTS ORK REPORTS OI String D	r locator and for from 3852'-386 ONLY AO BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2</u> " Oil S	und depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u>
2000 psi. Test OK. Falled bit and ran a performance of the	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for from 3852'-386 ONLY 40 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ans and
2000 pd. Test OK. Falled bit and ream per 3930' to PBTD 3890'. Pen 1 Pated 5-1/2" casing opposite the Seven Pen 1 Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD 3940! PBD. Dia 2" Tbng Depth Perf Interval (s) 3852'-3864'. 3874'- Open Hole Interval Prod	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for from 3852'-386 ONLY A0 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg
2000 pd. Test OK. Falled bit and ream PBTD 3930' to PBTD 3890'. Penn Pated 5-1/2" casing opposite the Seven Penn Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD Solution TD 3940! PBD 399 Fong. Dia 2" Perf Interval (s) 3852'-3864'. 3874'- Open Hole Interval Production	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for from 3852'-386 ONLY 40 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ans and
2000 pd. Test OK. Falled bit and ream property 3930' to PBTD 3890'. Penn Pated 5-1/2* casing opposite the Seven Penn Wells bullet shots per foot. Penn FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650* TD 3940* PBD 393 Forg. Dia 2* Tbng Depth 3896* Perf Interval (s) 3852*-3864*. 3874*- Open Hole Interval Prod RESULTS OF WORKOVER: Prod	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for from 3852'-386 ONLY AO BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER
2000 pd. Test CK. Falled bit and ran a performan set of performance of the set of performance of the set of the	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for from 3852'-386 ONLY A9 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u>	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u>
ROCO pri. Test CK. Falled bit and ream property 3930' to PBTD 3890'. Penn Pated 5-1/2" casing opposite the Seven Penn Wells bullet shots per foot. Penn FILL IN BELOW FOR REMEDIAL WO Poriginal Well Data: DF Elev. 3650! TD 3940! Derf Interval (s) 3852!-3864! 3874! Dern Hole Interval Propertion RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Dil Production, bbls. per day	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r lesstor and for () from 3852'-386 ONLY 40 BOPD & nt. 5 BWPD Co ia 5-1/2" Oil S 1910' tion (s) Lower Que Upper Gra BEFORE _7-8-55 _21	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u> <u>13.15</u>
2000 pd. Test CK. Falled bit and ran a perpendition of PBTD 3890'. Perpendition of PBTD 3890'. Pated 5-1/2" casing opposite the Seven Perpendition of PBTD 3890'. Pated 5-1/2" casing opposite the Seven Perpendition of PBTD 3890'. Pated 5-1/2" casing opposite the Seven Perpendition of PBTD 3890'. Pated 5-1/2" casing opposite the Seven Perpendition of PBTD 3890'. Pated 5-1/2" casing opposite the Seven Perpendition of PBTD 3890'. Pill In BELOW FOR REMEDIAL WO Production of PBTD 3940' PBD 393 Production, bbls. Better of 1896' Perf Interval (s) 3852'-3864'. Perf Interval (s) Seven Perf Interval (s) Seven Perf Interval Prodection Perf Interval	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r lesstor and for from 3852'-386 ONLY 40 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 1910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> 202.1	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yourg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u>
2000 pd. Test OK. Falled bit and ran a period. PBTD 3930' to PBTD 3890'. Pated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD 3940! PBD 393 Fbng. Dia 2" Tbng Depth 3896! Perf Interval (s) 3852!-3864!. Open Hole Interval Processor Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r lesster and for r lesster and for r from 3852'-386 ONLY AO BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> <u>202.1</u> <u>3</u>	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ans and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u>
2000 pd. Test CK. Falled bit and real and re	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r lesstor and for from 3852'-386 ONLY 40 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 1910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> 202.1	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yourg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u>
2000 pd. Test CK. Falled bit and ran a part of period. PETD 3930' to PETD 3890'. Pated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD 3940! PBD 393 Fbng. Dia 2" Tbng Depth 3896! Perf Interval (s) 3852'-3864'. Depen Hole Interval Prod RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r lesster and for r lesster and for r from 3852'-386 ONLY AO BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> <u>202.1</u> <u>3</u>	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ans and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u>
2000 pd. Test CK. Falled bit and ran a part of period. PETD 3930' to PETD 3890'. Pated 5-1/2" casing opposite the Seven wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD 3940! PBD 393 Fbng. Dia 2" Tbng Depth 3896! Perf Interval (s) 3852'-3864'. Dpen Hole Interval Prod RESULTS OF WORKOVER: Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas. Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	dre line colla Rivere Pay Zon DRK REPORTS OR Prod. I: Oil String D -3883', 3898'-3	r locator and for () from 3852'-386 ONLY () 40 BOPD & () 5 BWPD Co () 5 BWPD Co () 10 (s) Lower Que () 10 (s) Lower Que () 10 (s) Lower Que () 10 (s) Lower Que () 202.1 () 202.1 () 3 () 7219 () 3 (s) 10 (s) () 10 (s) 10 (s)	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u>
2000 pel. Test CK. Fulled bit and real and r	dre line colla Rivers Pay Zon ORK REPORTS OI String D Jet3', 3898'-3 ducing Forma oduction Forent	r locator and for from 3852'-386 ONLY A0 BOPD & ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> <u>202.1</u> <u>3</u> <u>7219</u> a Shell Oil (C	und depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and <u>yburg</u> AFTER <u>9-5-55</u> 13.15 1,527,885 2.76 116,189 ompany)
ROCO pri. Test CK. Fulled bit and real and r	dre line colla Rivere Pay Zon ORK REPORTS OI String D Jats', Jaya'-3 ducing Forma ducing Forma Ducing Forma	r locator and for from 3852'-386 ONLY A0 BOPD & ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> <u>202.1</u> <u>3</u> <u>7219</u> a Shell Oil (C	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u> ompany) information given
2000 pel. Test CK. Fulled bit and real and r	dre line colla Rivers Pay Zon ORK REPORTS OI String D Jet3', 3898'-3 ducing Forma oduction Forent N I hereby above is	r locator and for () () () () () () () () () ()	und depth OK. Squ 4' and 3874'-3883' ompl Date 12-17-5 String Depth 393 ems and yourg AFTER 9-5-55 13.15 1,527,885 2.76 116,189 ompany) information given te to the best of
2000 psi. Test OK. Fulled bit and ran a period 3930' to PBD 3890'. Pen Period Pated 5-1/2" casing oppeate the Seven Pen formation of the seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650' TD State of Test Tbng Depth 3896' Perf Interval (s) 3852'-3864', 3874'- Open Hole Interval Prod RESULTS OF WORKOVER: Prod Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by H. B. Broeks Prod OIL CONSERVATION COMMISSIO M.	dre line colla Rivere Pay Zon DRK REPORTS OI String D Jacks', Jacks'-J ducing Forma ducing Forma Ducing Forma Ducing Forma	r locator and for () () () () () () () () () ()	and depth OK. Squ A' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ans and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u> company) information given te to the best of Original signed by
2000 psi. Test OK. Fulled bit and ran a period 3930' to PBD 3890'. Pen Period Pated 5-1/2" casing oppeate the Seven Pen formation of the seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650' TD State of Test Tbng Depth 3896' Perf Interval (s) 3852'-3864', 3874'- Open Hole Interval Prod RESULTS OF WORKOVER: Prod Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by H. B. Broeks Prod OIL CONSERVATION COMMISSIO M.	dre line colla Rivers Pay Zon ORK REPORTS OI String D Jet3', 3898'-3 ducing Forma oduction Forent N I hereby above is	r locator and for () () () () () () () () () ()	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yourg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u> company) information given te to the best of Original signed by D C Many
2000 psi. Test OK. Fulled bit and ran a Part of the Seven s	dre line colla Rivere Pay Zon DRK REPORTS OI String D Jacks', Jacks'-J ducing Forma ducing Forma Ducing Forma Ducing Forma	r locator and for () from 3852'-386 ONLY () BOPD & () S BUPD Co () S BUPD Co () S Lower Que () Upper Gra BEFORE () Shell Oil () Cortify that the true and completed () C. May	and depth OK. Squ 4' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u> information given te to the best of Original signed by D. C. Meyers
2000 pd. Test OK. Palled bit and ran a PETD 3930' to PBTD 3890'. Pated 5-1/2" casing opposite the Seven Wells bullet shots per foot. FILL IN BELOW FOR REMEDIAL WO Original Well Data: DF Elev. 3650! TD 3940! PBD 393 Tbng. Dia 2" Tbng Depth 3896! Perf Interval (s) 3852!-3864!. Open Hole Interval Prod RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by H. B. Brooks Prod	dre line colla Rivers Pay Zon DRK REPORTS OI String D Jets' Jets' Jets' Jets ducing Forma ducing Forma Ducing Forma Ducing Forma	r locator and for r locator and for r from 3852'-386 ONLY 40 BOPD & nt. <u>5 BWPD</u> Co ia <u>5-1/2"</u> Oil S 910' tion (s) Lower Que Upper Gra BEFORE <u>7-8-55</u> <u>28</u> <u>202.1</u> <u>3</u> <u>7219</u> r Shell Oil (Co certify that the true and comple ledge. <u>D. C. May</u> Division	and depth OK. Squ A' and 3874'-3883' ompl Date <u>12-17-5</u> String Depth <u>393</u> ens and yburg AFTER <u>9-5-55</u> <u>13.15</u> <u>1,527,885</u> <u>2.76</u> <u>116,189</u> information given te to the best of Original signed by D. C. Meyers Mechanical Engines

. . . .

• • • •

ې د مېر کې وې کې د د د د د

. . . .

1. e-11

••••