

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

.....Shell Oil Company.....Coleman.....
 (Company or Operator) (Lease)
 Well No. 1-A, in NW 1/4 of 32, of Sec. 17, T. 21-S, R. 36-E, NMPM.
 Eunice Pool, Lea County.
 Well is 1670 feet from south line and 1650 feet from east line
 of Section 17. If State Land the Oil and Gas Lease No. is
 Drilling Commenced November 6, 1954. Drilling was Completed November 16, 1954.
 Name of Drilling Contractor Valma Petroleum Corp.
 Address Hobbs, New Mexico
 Elevation above sea level at Top of Tubing Head 3648. The information given is to be kept confidential until
 Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	324	New	296				Surface string
5 1/2"	15.54	New	3927 ✓	Larkin		3852' 3910'	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	310'	300	Pump & Plug		
7 7/8"	5 1/2"	3939'	750	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

Treated thru casing perforations 3898' - 3910' with 5,000 gallons Sandfrac containing 1 1/2 pound per gallon sand.

Result of Production Stimulation. On OPT flowed at the rate of 45.45 BW, out 12% water (39.99 BW), thru 32/64" choke. JTP 50, CP packer. GOR 1467.

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3940 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 17 1954

OIL WELL: The production during the first 24 hours was 45.45 barrels of liquid of which 88 % was oil; % was emulsion; 12 % water; and % was sediment. A.P.I. Gravity 34.1°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3040' (4610')	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	302	302	Surface Sand, Caliche & Red Beds				
302	1465	1163	Red Beds & Anhydrite				
1465	3200	1735	Salt and Anhydrite				
3200	3940	740	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 22, 1954 (Date)
Company or Operator Shell Oil Company Address P. O. Box 1957, Hobbs, New Mexico
Name G. K. Palmer A. K. Palmer Position or Title Acting Division Exploitation Engineer