District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO. 30-025-04698

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT

1. Type of Well: OIL WELL ☑ GAS WELL ☐ OTHER

2. Name of Operator: CHEVRON USA INC

8. Well No. 379

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

9. Pool Name or Wildcat: GRAYBURG SAN ANDRES

4. Well Location

Unit Letter G : 2310' Feet From The NORTH Line and 2310' Feet From The EAST Line

Section 17 Township 21-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3632' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☑	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATION	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER: REQUEST FOR TA STATUS	☑			OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
2) MIRU PU. PULL RDS & PMP.
3) ND WH. NU BOP.
4) PULL 2 7/8" TBG.
5) TIH W/4 3/4" BIT, CSG SCRAPER, & WS. MAKE BIT TRIP TO 3900'. POH.
6) SET CIBP @ 3750'. DUMP 3 SX CLASS C CMT ON CIBP.
7) TIH W/WS TO TOC. CIRCULATE CSG W/CORROSION INHIBITED PKR FLUID. TOH.
8) PERFORM MIT (500 PSI FOR 30 MIN).
9) ND BOP. NU WH. RD PU.
10) CLEAN & CLEAR LOCATION.

RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/4/02

Telephone No. 915-687-7375

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED BY DeSoto/Nichols TITLE Supervisor DATE MAR 1 1 2002

CONDITIONS OF APPROVAL, IF ANY:

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