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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

IL <input type="checkbox"/>	GAS <input type="checkbox"/>	OTHER- <input checked="" type="checkbox"/> Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 366
Location of Well B 660 North 1980			10. Field and Pool, or Wildcat Eunice Monument G/SA
NEUT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____			
East LINE, SECTION 17 TOWNSHIP 21S RANGE 36E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3613' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
ORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	Deepen and convert to injector <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Remove 5" liner. Deepen from 3935' to 4053'. Log well. Run 4 1/2" casing from TD to surface and cement to surface. Perforate as logs indicate. Acidize as necessary. Equip for injection. Test casing and packer to 500 psi for 30 minutes. Return to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE: Drilling Superintendent

DATE: 10-21-1986

Orig. Signed by
Paul Kautz
Geologist

TITLE

DATE

OCT 23 1986

TIONS OF APPROVAL, IF ANY: