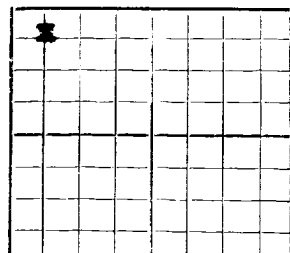


ORIGINAL

Form SG 108

N.



NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company Tide Water Oil Company Address Tulsa, Okla.
Send correspondence to F. Schneider Address Hobbs, New Mexico
O.L.Coleman Well No. 3 in NE¹/₄ of NE¹/₄ of Sec. 17, T. 21s,
R. 36s, N. M. P. M., Eunice Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is O.L.Coleman Address Canyon, Texas
The lessee is Tide Water Oil Company Address Tulsa, Okla.
If not state or patented land, give status _____
Drilling commenced Aug. 29th 19 34 Drilling was completed Oct. 7th 19 34
Name of drilling contractor G.H.Vaughn Drilling Co. Address Dallas, Texas
Elevation above sea level at top of casing 3607 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 3835 to 3845 No. 4, from _____ to _____
No. 2, from 3875 to 3905 No. 5, from _____ to _____
No. 3, from 3915 to 3925 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 100 to 250 No. 3, from _____ to _____
No. 2, from 890 to 905 No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12¹/₂</u>	<u>50</u>	<u>8</u>	<u>L.W.</u>	<u>43</u>	<u>T.P.</u>				<u>Conductor</u>
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>Smis</u>	<u>2860</u>	<u>Haliburton</u>	<u>Float</u>			<u>Salt shutoff</u>
<u>7"</u>	<u>24</u>	<u>10</u>	<u>Smis</u>	<u>3789x</u> <u>3804</u>	<u>"</u>	<u>"</u>			<u>Oil String</u>
<u>2" UP</u>	<u>4.7</u>	<u>10</u>	<u>W.I.</u>	<u>3935'10"</u>		<u>6' of Bottom joint perforated and</u> <u>bottom bull nosed</u>			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12¹/₂</u>	<u>61</u>	<u>40</u>	<u>Hand</u>	<u>Hole Dry</u>	
<u>9-5/8</u>	<u>2860</u>	<u>525</u>	<u>Haliburton</u>	<u>11¹/₂</u>	<u>Hole full</u>
<u>7</u>	<u>3789</u>	<u>300</u>	<u>"</u>	<u>11¹/₂</u>	<u>" "</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3925 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 10/9/34, 19 _____.
The production of the first 24 hours was 936 barrels of fluid of which 99 % was oil; 1 %
emulsion; _____ % water; and _____ % sediment. Gravity, Be 33.5
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cab Crane, Driller Roy Rogers, Driller
Newt McCain, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name Raymond Paul
day of _____, 19 _____ Position Foreman
Representing Tide Water Oil Company
Notary Public. _____ Company or Operator
My commission expires _____

ORIGINAL

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	61	61	Caliche
61	150	89	"
150	250	100	Quick Sand (Water)
250	500	250	Red Bed
500	700	200	" " & Sand
700	710	10	Red Gumbo
710	750	40	Sticky Shale
750	800	50	Shale & Shells
800	890	90	Red Bed
890	905	15	Sand (Water)
905	940	35	Sandy Shale
940	1075	135	" " & Lime Shells
1075	1175	100	Sand & Lime
1175	1234	59	Red Bed & Anhydrite Shells
1234	1298	64	Anhydrite
1298	1348	50	Lime & Anhydrite
1348	1376	26	Anhydrite
1376	1388	12	Anhydrite & Shale
1388	1400	12	Salt & Lime Shells
1400	1430	30	Salt
1430	1450	20	Broken Lime
1450	1500	50	Anhydrite & Salt
1500	1660	160	Salt
1660	2185	525	Salt & Lime Shells
2185	2245	60	Salt & Anhydrite
2245	2545	300	Salt & Lime
2545	2575	30	Anhydrite
2575	2675	100	Salt & Lime Shells
2675	2720	45	Salt
2720	2735	15	Broken Lime & Anhydrite
2735	2784	49	Grey Lime
2784	2795	11	Anhydrite
2795	2869	74	Lime & Anhydrite
2869	2911	42	Lime
2911	2954	43	Lime & Anhydrite
2954	3030	76	Lime
3030	3042	12	Anhydrite
3042	3052	10	Lime
3052	3076	26	Lime (Gas)
3076	3124	46	Lime
3124	3139	15	Sandy Lime
3139	3305	166	Lime
3305	3325	20	Lime (Gas)
3325	3380	55	Lime
3380	3404	24	Lime (Gas)
3404	3448	44	Lime
3448	3463	15	Lime (Gas)
3463	3578	115	Lime
3578	3593	15	Lime (Gas)
3593	3702	109	Lime
3702	3727	25	Lime (Gas)
3727	3795	68	Lime
3795	3800	5	Sandy Lime (Small show Oil)
3800	3817	17	Sandy Lime
3817	3835	18	Grey Sandy Lime (Small show Oil)
3835	3845	10	Grey Sandy Lime (Small show Oil)
3845	3875	30	Grey Lime
3875	3905	30	Grey Lime (Good show Oil)
3905	3915	10	Grey Lime (Hard)
3915	3925	10	Grey Lime (Good show Oil)