DISTRIBUTION	ERVATION DIVISION 9. O. BOX 2088 E. NEW MEXICO 87501	Form C-103 Revised 10-1-78
E		Sa. Indicate Type of Lease State Fee X
ND OFFICE	•	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPO	RTS ON WELLS	
CAS WELL OTHER- Injector	^	7. Unit Agreement Name Eunice Monument South Ur
Chevron U.S.A. Inc.	·	8. Farm or Lease Name
P.O. Box 070 Hobbs, NM 88240		9. Well No. 380
H 1980	North 660	Lo. Field and Pool, or Wildcat Eunice Monument G/SA
East LINE, SECTION 17 TOWNSHIP		
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ow whether DF, RT, GR, etc.) 3627 <sup>1</sup> GL	12. County Lea
Check Appropriate Box To In NOTICE OF INTENTION TO:	dicate Nature of Notice, Report or O	ther Data
REMEDIAL WORK	ANDON AREMEDIAL WORK	ALTERING CASING
ALTER CASING CHANGE PLAN	casing TEST AND CEMENT Joa Deepened and con	verted to injector
ribe Proposed or Completed Operations (Clearly state all p		R-7766
- 11 Sum 20071 40051	Deviation survey @ 4095'-3 <sup>9</sup> .	Logged well.
Deepened well from 3907 - 4095. Acidized with 4000 gallon 15% NEFE tubing and packer set 0 3759'. Te (OK). Well is closed in pending o 9/15/86 - 9/21/86.	HCL. Equiped for injection we stod casing and packer to 600	ith 2 3/8" IPC psi for 30 minutes
Acidized with 4000 gallon 15% NEFE tubing and packer set 0 3759'. Te (OK). Well is closed in pending c	HCL. Equiped for injection we stod casing and packer to 600	oith 2 3/8" IPC psi for 30 minutes
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Acidized with 4000 gallon 15% NEFE tubing and packer set 0 3759'. Te (OK). Well is closed in pending c 9/15/86 - 9/21/86.	ACL. Equiped for injection we ested casing and packer to 600 completion of injection facilit	ith 2 3/8" IPC psi for 30 minutes
Acidized with 4000 gallon 15% NEFE tubing and packer set @ 3759'. Te (OK). Well is closed in pending c	to the best of my knowledge and belief.	rith 2 3/8" IPC psi for 30 minutes ies. Work performed
Acidized with 4000 gallon 15% NEFE tubing and packer set © 3759'. Te (OK). Well is closed in pending c 9/15/86 - 9/21/86.	ACL. Equiped for injection we ested casing and packer to 600 completion of injection facilit	rith 2 3/8" IPC psi for 30 minutes ies. Work performed



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