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NEW MEXICO OIL CONSERVATION COMMISSION

4-IMOCC

1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Name of Lease Name O. L. Coleman
3. Address of Operator P. O. BOX 249	9. Well No. 4
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 21-S RANGE 36E	10. Field and Pool, or Well Name Amount, Yates, 7 Rivers, Queen
15. Elevation (Show whether DF, RT, GR, etc.)	16. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Set RTTS at 3610', ran base temperature log. Pumped 100 bbls treated brine at 4-5 BPM, no pressure. Ran temp. log. Fluid indicated going back of 7" casing from 3685-3770' and 3839-60, 3864-68' and 3890-93'. 7" casing set at 3800'. Blocked channel behind 7" w/12 bbls gelled brine w/500# rock salt and 400# unibeads and 500 gals 15% NE acid followed with 50 bbls gelled brine, no pressure. Ran temp. survey. Fluid indicated going from 3600 to casing shoe at 3800' behind pipe and 3890-93'. Pumped 12 bbls gelled brine w/500# rock salt and 100# unibeads. Pressure increased to 500#. Pumped 12 bbls gelled brine w/300# rock salt followed w/250 gals 15% NE acid. Pressure increased to 2300#. Fraced w/10,000 gals gelled brine w/15,000# sand. Washed out sand to 3898'. Re-set packer at 3610 and tubing at 3770'. Pumped 75 bbls gelled brine at 5 BPM at 1300#. Ran temp. log. Fluid going from 3820-38 and 3890-3902'. Pumped 12 bbls gelled brine w/300# rock salt followed w/250 gals 15% NE acid, then 5000 gals gelled brine and 5000# 20-40 sand. Ran temp. log, fluid going out same interval as previous log. Pumped 12 bbls gelled brine w/500# rock salt followed w/250 gals 15% NE, then 5000 gals gelled brine and 5000# 20-40 sand. Temp. log indicated fluid going out from 3610-40', channel behind pipe and 3790-3860. Pumped 12 bbls gelled brine w/1000# rock salt and 50# unibeads followed by 5000 gals gelled brine w/5000# 20-40 sand. Temp. log indicated temp. still getting cold indicating fluid moving down hole. Tubing parted, replaced entire string and put well back on pump. Well was cleaned out to 3900'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade

TITLE Area Superintendent

DATE 12-23-68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: