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NEW MEXICO OIL CONSERVATION COMMISSION

3-1840CC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name O. L. Coleman
3. Address of Operator P. O. BOX 249, HOMES, NEW MEXICO	9. Well No. 4
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Emont
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to increase oil production, we propose to treat well as follows: Run base Temperature Differential Log, pump 100 bbls of treated slick brine down tubing. Run 2nd TDL to determine zone of fluid entry. If fluid channels around casing shoe or into probable water zone, then proceed frac stage with calculated diverter plug. If no channel, or, if fluid entry is not confined to small or thin interval of open hole section, then proceed with frac. Frac with 5000 gals treated 9% brine and 7500# 20/40 sand at 12-15 BPM. Run 3rd TDL to determine points of fluid entry. Pump diverter plug calculated from TDL, followed by 5000 gals treated brine and 7500# 20/40 sand. Clean out to TD of 3904'.

Log Top Grayburg 3810 - O.C.C. Log

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade TITLE Area Superintendent DATE 11-15-68

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: