NG. OF COPIES RECE	IVED		
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SANTA FE	1		
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS! ON ER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

A &	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSIC . FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATUI	RAL GAS
	PRORATION OFFICE			
	Operator	d Company		
	Atlantic Richfield	d Company		
	P. O. Box 1710, He	obbs, New Mexico 88240		
	Reason(s) for filing (Check proper box)		Other (Please explain	2-6-76, Change in location
	New Well	. Change in Transporter of: Oil Dry Gas	of tanks	Designate transporter of oil.
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		_
	Charge III Ownership			
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND	LEASE		of Lease Lease No.
	Lease Name State "F" DE	Well No. Pool Name, Including Fo 1 Eumont Queen (· · · · · · · · · · · · · · · · · · ·	Federal or Fee State B-1511
	Location	I Idamoto Queen		
	Unit Letter E ; 231	O Feet From The North Line	andFee	t From The West
	Line of Section 19 Tox	wnship 21S Range 36	3Е , ммрм,	Lea County
n.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	1
	Name of Authorized Transporter of Cil	x or Condensate	Address (Give address to whice Box 2648, Houston,	happroved copy of this form is to be sent)
	Shell Pipeline Co			h approved copy of this form is to be sent)
	Northern Natural		Box 2370, Hobbs, N	ew Mexico 88240
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 19 21S 36E	Is gas actually connected?	When 12-6-76
		th that from any other lease or pool,	give commingling order numb	er:
ŧ٧.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well		epen Plug Back Same Restv. Diff. Festv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	load oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Qii-Bbis.	Water - Bbls.	Gas - MCF
			<u> </u>	
	GAS WELL		Tavia a variation	Committee of Constanting
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	ICE	11	SERVATION COMMISSION
		Commission of the control	APPROVED	Orig. Stands by
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orig. Staned by	
		BY	Se sy parent	
		TITLE	5,00 2, € sp♥.	
	A 2.	1111	This form is to be f	iled in compliance with RULE 1104.
	D. L. Sha	chilford	I wall this form must be a	for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation
Accountant I		nature) []	tests taken on the well	in accordance with RULE 111.

(Title)

Date)

12-21-76

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENTED

FFF 2 1 1976

OIL CONSERVATION COMM.