ļ	NO. OF COPIES RECEIVED										Form C-105 Revised 1-1-65			
	STRIBUTION								5a. Indicate Type of Lease					
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION								State X					
FILE	WELL COMPLETION OR RECOMPLETION REPORT AND LO								ـــــا د		لمبسا			
U.S.G.S.										5. State		Gas Lease No.		
LAND OFFICE										i	B-1511			
OPERATOR														
	 									_([[[[]	7777			
ia. TYPE OF WELL										7. Unit	Agreem	ent Name		
OIL GAS X DRY OTHER														
b. TYPE OF COMPLETION											or Lea	se Name		
NEW WORK DEEPEN PLUG DIFF. X OTHER											:е "F	" DE		
2. Name of Operator											9. Well No.			
Atlantic Richfield Company											1			
3. Address of Operator											10. Field and Pool, or Wildcat			
P. O. Box 1710, Hobbs, New Mexico 88240											Eumont Oueen Gas			
4. Location of Well														
UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM														
TONIT LETTER D LOCATED DO FEET FROM THE HOTEL LINE AND DO FEET FROM 112. County														
THE West LINE OF	19	-un 4	215	. 361	E NMPM			IXIIII		Le	4 9			
15. Date XXXXXX							Elevo	tions (DF. I	RKB. RT.			ev. Cashinghead		
WO commenced 10/13/76			i	10/19/		, 13,		3635' DI		, ,				
20. Total Depth	1 2	1. Plug Bac				e Compl., Ho		23. Interva		ary Tools		Cable Tools		
3918'		36	325 [†]		Many	,		Drilled	Ву	,	- [
24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey														
											Made			
3380-3544' Yates Seven Rivers Queen Gas											No			
26. Type Electric and O	ther I age F	3112								1 2	7 Was	Well Cored		
CBL 3649-1650											, was			
		-		INC DECC	NDD /D	11		115				No		
28.						ort all string	Ser							
CASING SIZE WEIGHT LB./FT			DEPTH SET HOL			E SIZE CEMENTING REC			CORD	ORD AMOUNT PULLED				
No change in casing														
									-+					
							 -	 				 		
							· · · · · · · · · · · · · · · · · · ·							
29.			RECORD							TUBING RECORD				
SIZE	TOP	'	OTTOM SACKS C		EMENT	SCREEN				EPTH SET		PACKER SET		
								2-3/8"	DD	3504 '				
31. Perforation Record ((Interval, si	ze and num	ber)			32.	ACI	D, SHOT, F	RACTURE	E, CEMENT	SQUE	EZE, ETC.		
3380, 83, 87,					1	DEPTH			AM	OUNT AND	OUNT AND KIND MATERIAL USED			
86, 92, 96, 3	538, 35	44' (1	JSPF =	154	19''	3380-	3544	4'			als 15% HCL-LSTNE acid			
holes).									g iron	sequ	estrant & clay			
									lizer					
						3380-3	3544	4'	14000	gal ge	lled	2% KCL wtr,		
33.						UCTION			7000			,000# sd		
Date First Production		Production	Method (Flow	ving, gas l	ift, pump	ing — Size ar	d typ	e pump)		Well St	tatus (F	Prod. or Shut-in)		
10/19/76		Flow:						141 1 1			ut i			
Date of Test	Hours Tes	sted	Choke Size	Prod'n. Test Pe		Oil - Bbl.	1	Gas — MCF	· W	ater — Bbl.	G	as—Oil Ratio		
10/21/76	24		3/4"		>	1		490		0		490,000:1		
Flow Tubing Press.	Casing P		Calculated 24 Hour Rate	- Oil — B	bl.	Gas — I	MCF	Wa I	ter - Bbl			rvity - API (Corr.)		
25#	20#			. 1		4	190		0			2.0°		
34. Disposition of Gas (Sold, used	for fuel, ve	nted, etc.)						T	est Witness	ed By			
Sold D. D. Wood														
35. List of Attachments								· ···· ···						
CBL as listed	in Ite	m 26												
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
SIGNED		-1-7-	\sim	T17	LE D	ist. Dr	Lg.	Supt.		DATE_	12/	7/76		
I SIGNED										2016 -				