NO. OF COPIES RECEIVED		Form C-103	
DISTRIBUTION			Supersedes Old
SANTA FE			C-102 and C-103 Effective 1-1-65
FILE			2.136.1.76
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-1511
SLIN	JDRY NOTICES AND REPORTS ON WE	115	
(DO NOT USE THIS FORM FOR USE "APPL	NDRY NOTICES AND REPORTS ON WE PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A DIFFERENT RESERVOIR.	
1.			7. Unit Agreement Name
OIL GAS X	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfield Company			State "F" DE
3. Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, New Mexico 88240			1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	2310 North	LINE AND FEET FROM	Eumont Queen Gas
THE West LINE, S	ECTION 19 TOWNSHIP 21S	RANGE 36E NMPM.	
	15. Elevation (Show whether DF,	, RT, GR, etc.)	12. County
	3635' DF		Lea
Che	ck Appropriate Box To Indicate Nati	ure of Notice, Report or Ot	her Data
	F INTENTION TO:		T REPORT OF:
PERFORM REMED!AL WORK	PLUG AND ABANDON RI	EMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	c	OMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	ASING TEST AND CEMENT JOB	
		OTHER Perf, acidize & :	frac treat X
OTHER			
15 December Complete	ed Or erations (Clearly state all pertinent details		
work) SEE RULE 1103.	a Of erations (Clearly state all perlinent details,	, and give pertinent dates, including	essimated date of starting any proposed
On 10/13/76 ran cmt	bond log 3649-1650', TOC @ 3	080', good bond to TD	. Perf'd $5\frac{1}{2}$ " csg 3380,
83, 87, 3400, 10, 22, 29, 40, 70, 76, 86, 92, 96, 3538 & 3544' w/l JSPF (1549" holes). RIH			
w/pkr on 2-7/8" tbg, set pkr @ 3275'. Acidized perfs 3380-3544' w/750 gals 15% HCL-LSTNE acid			
cont'g iron sequestrant & clay stabilizer followed by 25 bbls 2% KCL wtr flush. MP 3800#, Min			
1400#, ISIP 300#, 2 mins vac. Swbd 8 hrs, rec 0 BO, 20 BLW, no gas. 15 hr SITP 75#, CP 0#.			
Swbd perfs 3380-3544' 21 hrs, rec 1 BLW, 0 BO & no gas. Frac trtd perfs 3380-3544' w/14,000			
gals gelled 2% KCL wtr, 7000 gal CO2, 28,000# sd. MP 3900#, Min 3500#, ISIP 1300#, 15 mins			
600#. Swbd perfs 33	380-3544 8 hrs, rec 1 BO $&$ 2	0 BLW w/gas not measu:	red. Rel pkr, lowered to
PBD 3625'. RIH w/2-3/8"OD EUE tbg & SN, btm tbg @ 3504'. Flgd up well hd on 10/19/76. Flwd			
perfs 3380-3544' 24 hrs, rec 1 BO, 17 BW & 490 MCFG on 3/4" ck, FTP 25#. Completed as single			
Eumont Queen Gas well	ll on $10/21/76$ . Shut in, WO	pipeline connection.	
	•		
18. I hereby certify that the information	ation above is true and complete to the best of m	y knowledge and belief.	
	72 7 Ni	st. Drlg. Supt.	DATE $12/7/76$
SIGNED	City Street by		
	Jeony Sectors		

APPROVED BY\_

cil, Dagar

