Form C-103 (Revised 3-55

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 05 FICE 000

COMPAN	Y Drilling & Explor	ation Co., Inc.	Box 2075	Hobbs,	New Mex.LeiC	23 14 7-13
		(Addr	ess)			
LEASE	State F	_WELL NO	UNIT	B S 19	T 21.5	R 36E
DATE WO	ORK PERFORMED	9-22 to 10-17-	POOL		ŧ	
This is a	Report of: (Check	appropriate blo	ock)	Results	of Test of (Casing Shut-off
	Beginning Drilling	Operations	I	Remedia	l Work.	
	Plugging			Other		

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and commented 4 1/2" OD flush joint liner from total depth to 3707 feet. Perforated 3902-06 and treated with 500 gallons regular acid. Swabbed sulphur water. Squeezed off perforations and perforated 3872-76 with four jet shots per foot. Treated with 500 gallons regular acid. After recovering lead swabbed 16 bbls fluid out 40% water in 7 hours. Treated with 3500 gallons frac oil and 3500# sand.

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FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONLY				
Original Well Data:					
DF Elev. 3637 TD 3927 PBD	Prod. Int. 3770-39	27 Comp	1 Date 10-2-39		
Tbng. Dia 2 3/8 Tbng Depth 3920	Oil String Dia 51				
Perf Interval (s)	anan parana Canada				
Open Hole Interval 3770-3927 Prod	lucing Formation (s)	s) Seven Rivers			
RESULTS OF WORKOVER:	BE	FORE	AFTER		
Date of Test	7-23	-5 7	11-12-57		
Oil Production, bbls. per day	19	.35	18.73		
Gas Production, Mcf per day	1010	.54	225.0		
Water Production, bbls. per day		0.00			
Gas-Oil Ratio, cu. ft. per bbl.	52,	224	22,500		
Gas Well Potential, Mcf per day					
Witnessed by D. C. itable	Drilling & Explo	Drilling & Exploration Company, Inc. (Company)			
OIL CONSERVATION COMMISSION	N I hereby certify th above is true and my knowledge. Name	at the info	rmation given		
Title	Position Division P	Position Division Production Superintendent			
Date	• •	Company Drilling & Exploration Company, Inc.			