

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ~~HOBBES~~ OFFICE OCC HOBBES WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 30 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, ~~1954 MAR 29 PM 1:04~~ result of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Sandfrac Treatment (Other)	X

March 29, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Drilling & Exploration Company, Inc.
(Company or Operator)

State F
(Lease)

Taylor-Conley & Russell, Inc.
(Contractor)

Well No. 1 in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 19

T. 21 S, R. 36 E, NMPM, Burnice Pool, Lee County.

The Dates of this work were as follows: 3-16 to 3-20-54

Notice of intention to do the work (was) (~~XXXX~~) submitted on Form C-102 on March 3, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~XXXX~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing and packer. Ran a 1 1/2-inch bit on 2-inch tubing and cleaned out savings and scale from 3660 to total depth. Ran tubing to 3801 with hook-wall packer set at 3708. Treated with 6,000 gallons crude with 1 pound sand per gallon. Maximum pressure 5300#. Shut well in 39 hours after treatment. After recovering lead oil well flowed 48 bbls oil in 6 hours. On official test well flowed 41 bbls oil in 6 1/4 hours thru 24/64-inch choke with GOR 3098. Flowing tubing pressure 400#.

Before treatment well flowed approximately 8 bbls oil per day.

5 1/2-inch casing set at 3770.
Total depth: 3927

Witnessed by D. C. Webb Drilling & Exploration Co., Inc. Division Prod. Supt.
(Name) (Company) (Title)

Approved: S. J. Stanley
OIL CONSERVATION COMMISSION
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. Webb

Position Division Production Superintendent

Representing Drilling & Exploration Co., Inc.

Address Box 2075, Hobbs, New Mexico

(Title)

(Date)