	Energy,	
	Energy, Minerals and Natural Resources Department	Slate
	d Natural I	STATE OF INEW INEXTCO
	Resources	CXICO
•	Department	

Revised 1/1/89" Form C-116

Submit 2 copies to Appropriate District Office. <u>DISTRICT 1</u> <u>P.O. Box 1980, Hobbs, NM 88240</u> DISTRICT II P.O. Drawer DD, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT III

> AP2- OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

80-10,000

Operator ARCO Oil and Gas Company					EU	Pool EUMONT YATES SEVEN RIVERS QUEEN	SEVI	EN RIVER		(011)		<u>_</u> 2	County LEA			•
Address P.O. Box 1710, Hobbs, New Mexico 88240	8240						TYP	TYPE OF TEST - (X)	Scheduled	×	Q	Completion		Spe	Special	
	WELL		LOCATION	TION		DATE OF	US	CHOKE	TBG.	DAILY	LENGTH		ROD. DUI	PROD. DURING TEST		GAS - OIL
LEASE NAME	NO.	Ū	S	T	Ŗ	TEST	STAT	SIZE	PRESS.	ALLOW-	HOURS	WATER BBLS.	OIL .	BBLS.	GAS M.C.F.	RATIO CU.FT/BBI
\sim JURA DE STATE \mathcal{N}	1	P	12	21S	35E	03/02/94	P				24	œ	33.3	-	8	100000 /
	2	0	12	21S	35E	03/03/94	P				24	*	33.3	2	198	/ 00066
	دی	J	12	21S	35E	03/14/94	P				24	2	33.3		50	50000
	4	Ι	12	21S	35E	03/15/94	7			,	24	9	33.3	•	100	16667
MAE F. CURRY		в	7	21S	37E	03/08/94	P			,	24	• •	37.3	2	10	5000 、
<u>^</u>	2	>	7	21S	37E	03/09/94	P				24	4	37.3	دم)	17	5667 /
12	2	L	19	21S	36E	03/22/94	P		÷		24	7	33.3		183	20333 /
Rubrail, Diate HolD-M	3	K	19	21S	36E	03/22/94	٦				24	UR	33.3	-	111	111000
2	2.	Ż	19	21S	36E	03/22/94	7				24	36	33.3	12	492	41000 2
STATE 176	3	Ð	19	21S	36E	03/22/94	70	•			24	2	34.4	• •	283	283000
MGU	1	町	5	21S	36E	03/22/94	٦				24	2	34.4		163	163000
Keckassing Brad Hold	S	Ţ	21	20S	37E	03/22/94	P				24	2	31.3	•	291	
00															_	

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 68 F.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Signature complete to the best of my knowledge and belief. **KELLIE D. MURRISH** helle 1. Durana

Printed name and title

Date

4-7-94

(505)391-1649

Telephone No.