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DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	· · ·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE		•	
TRANSPORTER			• •
GAS			
PRORATION OFFICE			
Operator ARCO OIL and C	Jas Company -		
Division of At	tlantic Richfield Company	•	
Address			-
	D, Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please explain) Change in Opera	ator Name
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	B ···	· .	
		•	-
1. DESCRIPTION OF WELL AN	D LEASE	ame, Including Formation	Kind of Lease
STATE "F" DE		nont dates Leven River Que	
Location	ii <u>ccu</u>	way your win normally	
Unit Letter K	180 Feet From The South L	ine and 1815 Feet Fro	im The_ West
Line of Section 19 .	Township 2/5 Range	36E , NMPM,	· Lea County
<u>.</u>			
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which cp;	proved copy of this form is to be sent)
S. OD Paloling PA	resta	P.D. Box 1910	midhid Tara 78701
None of Authorized Transporter of	Grsinghead Gas / or Dry Gus	Address (Give address to which ap	proved copy of this form is to be sent)
Phillip Petrolee	um Co	4001 Pentyook 1	dessa, Texas 19762
	Unit Sec. Twp. Rge.	Is gas actually connected?	When t
If well produces oil or liquids,			
If well produces oil or liquids, give location of tanks.	K 19 215 36E		anknown
give location of tanks. If this production is commingled		1 yes	
give locution of tanks. If this production is commingled /. COMPLETION DATA	with that from any other lease or pool Oil Well Gas Well	1 yes	
give location of tanks. If this production is commingled	with that from any other lease or pool Oil Well Gas Well	give comminging order number:	tinknown
give locution of tanks. If this production is commingled /. COMPLETION DATA	with that from any other lease or pool Oil Well Gas Well	give comminging order number:	tinknown
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(Signature) District Prod. & Drlg. Supt. 3/7/

اطلعونهم البوريات

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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