

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1511	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		8. Farm or Lease Name State "F" DE
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3636' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Retrieve BP, CO hole, return to Production <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU 5/18/82. Killed well, installed BOP & POH w/compl assy.
2. CO to BP @ 3847'. Rec BP @ 3847'.
3. CO hole to 3862' @ top of junk in hole. Attempted to fish junk in hole. TOF @ 3801'.
4. RIH w/pkr, set pkr @ 3796'. In 2 hrs swbd 0 BO, 5 BW. Pumped 300 gals 15% clean up acid followed by 10 bbls 2% KCL wtr, no pressure. POH w/pkr.
5. RIH w/2-3/8" OD tbg, SN @ 3732'. Swbd back 1/2 BO & 4 1/2 BW in 2 1/2 hrs. Set articicial pumping equip. Ran rods & pump.
6. On test 6/20/82 pmpd 1 BO, 2 BW & 78 MCFG in 24 hrs.
7. On 24 hr potential test 8/5/82 pmpd 0 BO, 4 BW & 244 MCFG. Prior prod 0 BO, 1 BW & 239 MCFG. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Voland M. Lawrence TITLE Drlg. Engr. DATE 9/09/82

ORIGINAL SIGNED BY  
JERRY LEXTON  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 11 1982  
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 10 1982

O.C.O.  
HOBBS OFFICE