

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1511	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Arco Oil and Gas Company		
Division of Atlantic Richfield Company		
Address of Operator		
P.O. Box 1710, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	M	330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State F DE
9. Well No.
4
10. Field and Pool, or Wildcat
Eumont Gas
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3636' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 11-23-81. Kill well, install BOP & POH w/comp. assy. Set RBP @ 3847'. Press test csg. to 1000#, OK. Perf'd add'l Eumont Gas zone @ 3343, 48, 58, 69, 74, 88, 95, 3402, 28, 35, 54, 60, 65, 73, 78, 83, 88, 95, 3505, 13, 19,, 35, 42, 47, 52, 57, 65, 70, 75, 3610, 16, 22, 75, 80, 98, 3702, 07, 46, 52, 59, 64, 73, 82, 87'. Set pkr @ 3250'. Pmpd 3800 gals 15% DS-30 acid, flushed w/31 bbls. of 2% KCL wtr. Fraced perfs 3343-3787' w/30,000 gals Titan III-30, 30,000 gals of CO₂ & 72,000# sd in 4 stages. Flwd back 14 hrs. w/spray of oil @ 100# on 3/4" ck. SITP 350#. Kill well. Lower Eumont perfs 3858-3868 & 3882-3892' BO w/BP @ 3847'. POH w/pkr. RIH w/2-3/8" OD thg w/bull plug @ 3774', SN @ 3740', installed wellhead on test 12-6-81 flwd Eumont perfs 3343-3787' 0 BO, 10 BW, 750 MCFG on 36/64" ck, TP 105# CP 180#. On 24 hr potential test 12-21-81 flwd 0 BO, 0 BW, 399 MCFG on 48/64" ck, TP 80#, CP 150#. Prod prior - 0 BO, 0 MCFG. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 12-24-81

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: