

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1511

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 19 TOWNSHIP 21S RANGE 36E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3636' GR	7. Unit Agreement Name 8. Farm or Lease Name State "F" DE 9. Well No. 4 10. Field and Pool, or Wildcat Eumont Gas 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perfs in same zone acidize & frac treat in the following manner:

1. Rig up, kill well, install BOP & POH w/comp. assy.
2. Set RBP @ 3810'. Spot acid across interval 3343-3787'.
3. Perforate 5-1/2" csg selectively @ 3343, 48, 58, 69, 74, 88, 95, 3402, 28, 35, 54, 60, 65, 73, 78, 83, 88, 95, 3505, 13, 19, 35, 42, 47, 52, 57, 65, 70, 75, 3610, 16, 22, 75, 80, 98, 3702, 07, 46, 52, 59, 64, 73, 82, 87' w/44 shots.
4. RIH w/trtg pkr, set @ 3250'. Acidize perfs 3343-3787' w/4,000 gals acid. Frac perfs 3343-3787' w/60,000 gals gel water w/CO₂. SI 2 hrs. flow back & swab to CO. POH w/pkr & RBP. RIH w/comp assy. Return to production. Blowout Preventer Program Attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry W. Sexton</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>11/9/81</u>
ORIG. SIGNED BY Jerry Sexton		
APPROVED BY <u>Dist. 1. Supt.</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		