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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

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Drilling & Exploi	ompany or Operator)	State MFM				
Well No				()		
Bumont Gas (011	Zone)		Les			
Well is 330						
of Section						
Drilling Commenced Nov						
Name of Drilling Contractor		-				
Address	Lubboek, Texa	h 				
Elevation above sea level at	Fop of Tubing Head3	636	The information	n given is to be kept cor	ifidential until	

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow	and elevation to which water rose in	1 hole.	
No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

		<u></u>		CASING RECOI	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	Used	325	Halliburt			
5 1/2	15.5#	Nev	3910	Halliburt		3858 to 3892	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	336	300	Pump & Plug		
7 7/8	5 1/2	3919	800	Pump & Plug		
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2-inch casing from 3858 to 3868 and from 3882 to 3892 with 4 jet shots

per foot. Treated thru perforations with 500 gallons regular acid followed by 6,000 gallons Sandfrac with one pound sand per gallon.

Result of Production Stimulation Flowed 72 bbls oil in 6 hours thru 29/64-inch choke.

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F YORD OF DEILL-STEM AND SPECIAL TER

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from feet to 3920 feet, and from feet to feet to feet. PRODUCTION OIL WELL: The production during the first 24 hours was 291 barrels of liquid of which 99 % was was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity 35.0 liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico 1600 Anhu

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Т.	Salt1810	Т.	Silurian	Τ.	Kirtland-Fruitland
R	Salt 3165	Т.	Montoya	Т.	Farmington
т	3380	Т.	Simpson	Т.	Pictured Cliffs
т	7 Birrar 3770	Т.	McKee	Т.	Menefee
т	Queen	Т.	Ellenburger	Т.	Point Lookout
T	Grayburg	Т.	Gr. Wash	Т.	Mancos
m		т	Granite	Т.	Dakota
т	Glorieta	Т.		Т.	Morrison
T	Duinkand	Т.		Т.	Penn
T	T 11-	T.		T.	***-***********************************
т	Abo	Т.	•••••••••••••••••••••••••••••••••••••••	Т.	*
1. T	Penn	Т.		Т.	
1. T	Mise	т		Т.	
- 1 °	M166	1.	*****		

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 350 1810 2740 3120 3200 3380 3450 3550 3790	350 1810 2740 3120 3200 3380 3450 3550 3790 3920	1460 930 380 80 180 70 100 240	Caliche, Sand & Red Bed Red Shale & Gypsum Salt Salt, Anhydrite & Shale Anhydrite Anhydrite & Lime Anhydrite & Sand Lime & Sand Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 20, 1954

Company or Operator. Drilling & Exploration Co., Inc	Address. Box. 2075, Hobbs, New Mexico
	Position or Title Division Production Suptarintende