

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04705
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1511

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		State "F" DE
2. Name of Operator ARCO Oil and Gas Company		8. Well No. 5
3. Address of Operator P.O. Box 1710 - Hobbs, New Mexico 88241-1710		9. Pool name or Wildcat Eumont Yates Seven Rivers Queen
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3651' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3952', PBD 3944', Perfs 3300-3934'

11/11/92 - Ran CBL TOC 2900'.

11/19/92 - Perforate w/JSPF as follows: 3300', 3301', 3362', 3363', 3364', 3338', 3339', 3340', 3458', 3459', 3511', 3512', 3513', 3514', 3588', 3589', 3590', 3642', 3643', 3644', 3698', 3699', 3748', 3749', 3750', 3751', 3810', 3811', 3847', 3848', 3849' and 3850'.

11/23/92 - Acidize w/3500 gallons 7½% HCL.

11/24/92 - Frac w/233,000# of 12/20 sand and 201 Tons of CO₂. Max pressure 7000#. Set SN @ 3579' and return to production.

12/21/92 - In 24 hours, pumped 48 BO, 28 BW, 58 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Operations Coordinator DATE 12/22/92
TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. (505) 391-1600

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 28 '92