NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

			(Addres	ss)			iexice	
LEASE	State 1	76	WELL N	o. 3	UNIT J	s 19	Т	218	R 36B
DATE V	WORK PE	ERFORMED	As Shows		POOL	Eum	ent Gas		
	······································								
This is	a Report	of: (Check	appropria	ate bloc	(k)	Results	of Test	of Cas	sing Shut-c
	Beginni	ing Drilling	Operation	s	X	Remedia	al Work		
	Pluggin	١٥				Other			•
					L			.,,	
.2-18-55 .2-19-55	- Ran 22 - Acidize Max. Pr - Sand-Ci	t shots per : tbg to 3790 d perfs 3653 ress. 1200#, Ll Frac perfo 3,600 MCR pe	6' w/pkr se 2-3825' w/; Tested 66 8 3652-382;	50 gal. 57 MCF) 5' w/40	Dowell Je per day th DO gal. oi	1-X 830 am re 3/4" el 1 & 4000#	nd 1000 noke. sand. M	gal ma	•
Origina DF Ele	l Well Da v. 3663	TD 3950	PBD_ 387	/2]	Prod. Int.	780 HCF		-	Gas Well 12-14-37
Origina DF Ele Tbng. I	l Well Da v. 3663 Dia 2½ *	ata: TD_ 3950 Tbng Dept	PBD_ 387	/2]	Prod. Int.	780 HCF		-	
Origina DF Ele [.] Tbng. I Perf In	l Well Da v. 3663 Dia 2}* terval (s)	TD 3950 Tbng Dept	PBD 367 th 3796	0il S	Prod. Int.	780 HCF	Oil Str	ing De	12-14-37
Origina DF Ele [.] Tbng. I Perf In	l Well Da v. 3663 Dia 2½ *	TD 3950 Tbng Dept	PBD 367 th 3796	0il S	Prod. Int.	780 HCF		ing De	12-14-37
Origina DF Ele Tbng. I Perf Int Open H	l Well Da v. 3663 Dia 22* terval (s)	TD 3950 Tbng Dept	PBD 367 th 3796	0il S	Prod. Int.	780 HCF	Oil Str	ing De	12-14-37
Origina DF Electron Tbng. I Perf Int Open Ho RESUL	l Well Da v. 3663 Dia 22* terval (s) ole Interv	ata:TD_3950Tbng Dept3800-25!val	PBD 367 th 3796	0il S	Prod. Int.	780 NCF 7"	Oil Str Trayburg	AI	2 12-14-37 pth 3883
Origina DF Electron Tbng. I Perf Int Open Ho RESUL	l Well Da v. 3663 Dia 22* terval (s) ole Interv TS OF W	ata:TD_3950Tbng Dept3800-25!val	PBD 387 th 3798	0il S	Prod. Int.	780 HCP 7" n (s)	Oil Str Trayburg	AI	2-14-37 pth 3883
Origina DF Electron Tbng. I Perf Int Open Ho RESUL Date of Oil Pro	l Well Da v. 3663 Dia 22* terval (s) ole Interv TS OF We Test duction,	TD 3950 Tbng Dept 3800-25! val -	PBD 367 th 3798 Pro	0il S	Prod. Int.	780 HCP 7" n (s)	Oil Str Trayburg	AI	2-14-37 pth 3883
Origina DF Electron Tbng. I Perf Int Open Ho RESUL Date of Oil Pro Gas Pro	l Well Da v. 3663 Dia 22 terval (s) bole Interv TS OF We Test duction, oduction,	TD 3950 Tbng Dept 3800-25! val ORKOVER:	PBD 367 th 3798 Pro	0il S	Prod. Int.	780 HCP 7" n (s)	Oil Str Trayburg	AI	2-14-37 pth 3883
Origina DF Electron Tbng. I Perf Int Open Ho RESUL* Date of Oil Pro Gas Pro Water I	Nell Day. 3663 Dia 22* terval (s) ole Interval TS OF W Test duction, oduction,	TD 3950 Tbng Dept 3800-25! val ORKOVER: bbls. per da	PBD 367 th 3796 Pro	0il S	Prod. Int.	780 HCP 7" n (s)	Oil Str Trayburg	AI	2-14-37 pth 3883
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