## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
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DISTRIBUTION	P. O. BOX 2088
BANTA FE	SANTA FE, NEW MEXICO 8750
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THERGY AND MINERALS DEPARTMENT	ſ		
NO. OF COPIED PLECTIVED	CIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BOX 2088		Form C-103
SANTA FE	SANTA FE, NEW	/ MEXICO 87501	Revised 10-1-78
FILE	•		5a. Indicate Type of Leuse
U.S.G.S.			[ [
LAND OFFICE			State X Fee
GPERATOR			5. State Otl & Gas Lease No. 176
IDO NOT USE THIS FORM FOR PROPO	NOTICES AND REPORTS ON	SACA TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT =" (FORM C-101) FOR SUCH PROPOSALS.)			7. Unit Agreement Name
OIL X CAS WELL	OTHER-		7. Onti Agreement Name
. Name of Operator ARCO 011 & G	as Company		8. Farm or Lease Name
Division of Atlantic Richfield Company		State 176	
, Address of Operator			9. Well No.
P. O. Box 1710, Hobbs, No.	ew Mexico 88240		1
, Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER B 330	PEET FROM THE North	LINE AND 1650	Eumont Yates 7R Qn
ONIT CETTER	PEET PROM THE	LINE AND FEET FR	THITTINITY "
East	19 21S	36E	XIIIIIIIIIIX
THE LINE, SECTION	TOWNSHIP	RANGE NMF	». ([[]]]]]]]]
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
3622' GR		Lea	
	77777		
	propriate Box To Indicate N	lature of Notice, Report or (	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAHDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT X
FULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS	ACON MAN YEAR ON WENT ( X)
		OTHER	П
OTHER		VINER	
7. Describe Proposed or Completed Operawork) SEE RULE 1703.	itions (Clearly state all pertinent deta	ils, and give pertinent dates, includi	ng estimated date of starting any proposed
1. Rigged up on 1/13/81. OK.	POH w/rods, installed	BOP, POH w/tbg. RIH w	/ bit & scraper to 3716,'
••••	mat = 0 27021 C	1 07 00/0 00001	
2. RIH w/ cmt retr. Set	retr @ 3/02'. Squeezed	un 3940-3902' & 5" 1i	ner 3902-3716' thru retr

2. RIH w/ cmt retr. Set retr @ 3702'. Squeezed OH 3940-3902' & 5" li w/100 sx Cl C cmt contg 2% CaCl<sub>2</sub>. Spot 15' cmt on retr. Run CBL, found TOC @ 2819'. Perf'd 2 JSPF 1830-31'. RIH w/ pkr to 3690' & spot 9.6 PPG salt gel to 1800'.

3. PUH w/pkr to 1372', establish circ thru perfs 1830-31'. POH w/ pkr. RIH w/ cmt retr, set retr @ 1372'. Squeeze cmtd perfs 1830-31' w/ 700 sx Cl C contg 4% gel, 10% salt & 200 sx Cl C cmt contg 2% CaCl,. PO of retr & dumped 30' cmt on top of retr.

4. Filled 6-5/8" csg 1342-60' w/9.6 PPG salt gel mud. Spotted 10 sx Cl C cmt w/2% CaCl 60' to surf. Installed regulation dry hole marker. Cleaned and levelled location for Abandonment P&A eff: 1/19/81. FINAL REPORT.

	• •	
8. I hereby certify that the information above is true and con	mplete to the best of my knowledge and belief.	**************************************
ICHED Jerry W Schmidt	Dist. Drlg. Supt.	DATE 1/22/81
David Catamach	OIL & GAS INSPECTOR	OCT 25 1983
ONDITIONS OF APPROVAL, IF ANY:		