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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
176	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name State 176	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Yates 7R0	
15. Elevation (Show whether DF, RT, GR, etc.) 3622' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3940'. Presently completed natural in OH interval 3902-3940'. This well was last produced 9/2/75. Well was shut in on 8/2/75 pmpg 0 BO & 143 BWPD.
12 1/2" 50# LW csg set @ 295'. Cmt'd w/245 sx. (Top of salt @ 1430')
9" 38# LW csg set @ 1402'. Cmt'd w/500 sx.
6-5/8" 26# SLS csg set @ 3820'. Cmt'd w/250 sx.
5"OD liner 3716-3902'. Cmt'd w/11 sx. Drld out cmt plug to 3940'.
Propose to P&A in the following manner:
1. Rig up, install BOP, POH w/completion assy.
2. RIH w/cmt retr, set retr @ 3616'. Sting into retr w/tbg.
3. Displace 65 sx cmt cont'g 4% gel thru retr.
4. Perforate 6-5/8" csg w/4 holes @ 1500'. Fill hole w/heavy gelled mud between all cmt plugs.
5. Run cmt retr inside 6-5/8" csg & set @ 1350'.
6. RIH w/stinger on tbg & cmt squeeze holes @ 1500' w/100 sx Cl C cmt cont'g 4% gel.
7. Spot 10 sx cmt @ surf. Clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>11/1/76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>11/1/76</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 3 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**