HO. OF COPIES RECEIVE	/20				1.5%	Form C		
DISTRIBUTION		•				Revised		
SANTA FE		NEW	MEXICO OIL COM	NSERVATION (	COMMISSION		Type of Leane	
FILE		WELL COMPL	ETION OR REC	OMPLETION	REPORT AND L	.OG State 2	Fee      Gas Lease No.	
U.S.G.S.		·						
LAND OFFICE			7			B-15	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPERATOR								
Id. TYPE OF WELL		· · · · · · · · · · · · · · · · · · ·				7. Unit Aure	eement Name	
	OLE		X	l		7. 5	Trains.	
b. TYPE OF COMPLI	WE ETION	LLL WEL	L DRY L	OTHER	·	8. Farm or 1	Lease Name	
	DRK DEEP	EN BACE		OTHER		State	State 176	
2. Name of Operator				OTHER		9. Well No.		
Atlantic Ric		any				4	4	
3. Address of Operator							10. Field and Pool, or Wildcat	
P. O. Box 1710, Hobbs, New Mexico 88240							Eumont Oueen Gas	
4. Location of Well								
UNIT LETTERG	LOCATED 1	650 FEET	FROM THE Nort	h LINE AND	2310 FEET FF	<del></del>		
<b></b>	10	01.0	0.05			12. Jounty		
THE East LINE OF			GE. 36E NMPM			Lea		
commenced	. 16. Date 1.5. I	1		[70d.) [18, 1.1e	vations (DF, RKB, K	(1, GR, etc.) 19.	Elev. Cashinghead	
6/9/77 20, Total Depth	[21, Pl	ug Back T.D.	6/22/77	le Compl., How	3645 GR	Botary Tools	. Cable Tools	
3945'		38 <b>9</b> 5 '	Many	To semple, men	Drilled By	totaly 10013	Cubie 100is	
24. Producing Intervai	(s), of this comple		m, Name				25. Was Directional Survey	
3086-3749' Et	umont Queen	Gas					Made	
	•						No	
26. Type Electric and	Other Logs Run				****	27. W	as Well Cored	
None							No	
28.		CA	SING RECORD (Rep	ort all strings se	et in well)			
CASING SIZE	WEIGHT LB.	./FT. DEPT	H SET HOL	LE SIZE	CEMENTING	RECORD	AMOUNT PULLED	
No obomeo in								
No change in	Casing						<del></del>	
29,		LINER RECORD			30.	TURING DECC	300	
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	TUBING RECO		
				30112211	2-3/8"OD	3689°	PACKER SET	
	····	<del> </del>	+		1 2 0/ 0 OP	5005		
21. Da-(	i	1 .	1	1				
31. Perioration Record	(Interval, size in	d number)		32. AC	ID, SHOT, FRACTU	RE, CEMENT SQL	JEEZE, ETC.	
3086, 3112, 4	13, 73, 79,	3201, 16,		DEPTH IN	ID, SHOT, FRACTU		JEEZE, ETC.	
3086, 3112, 4 55, 65, 83, 8	13, 73, 79, 89, 3303, 0	3201, 16, 9, 58, 62,	3510, 18, 44	DEPTH IN	TERVAL A	MOUNT AND KIN		
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3	13, 73, 79, 89, 3303, 0 3670, 75, 3	3201, 16, 9, 58, 62,	3510, 18, 44	DEPTH IN	TERVAL 4 9' 3000 gal	MOUNT AND KIN		
3086, 3112, 4 55, 65, 83, 8	13, 73, 79, 89, 3303, 0 3670, 75, 3	3201, 16, 9, 58, 62,	3510, 18, 44	DEPTH IN 3086-3749	terval 4 9' 3000 gal 9' Frac'd w	MOUNT AND KIN	D MATERIAL USED	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol	13, 73, 79, 89, 3303, 0 3670, 75, 3	3201, 16, 9, 58, 62,	3510, 18, 44 3, 39, 49' =	3086-3749 3086-3749	terval 4 9' 3000 gal 9' Frac'd w	AMOUNT AND KIN LS 15% HCL 1/30,000 gal	D MATERIAL USED	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol	13, 73, 79, 89, 3303, 0 3670, 75, 3'	3201, 16, 9, 58, 62, 716, 23, 33	3510, 18, 44 , 39, 49' =	3086-3749 3086-3749	9' 3000 gal 9' Frac'd w 10,000 g	MOUNT AND KIN IS 15% HCL 1/30,000 gal (als CO <sub>2</sub> & 3	L gelled BW, 37,500# sd	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les	3201, 16, 9, 58, 62, 716, 23, 33	3510, 18, 44 3, 39, 49' =	3086-3749 3086-3749	9' 3000 gal 9' Frac'd w 10,000 g	MOUNT AND KIN Ls 15% HCL 1/30,000 gal (als CO <sub>2</sub> & 3	L gelled BW, 37,500# sd	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les	3201, 16, 9, 58, 62, 716, 23, 33	3510, 18, 44 3, 39, 49' = PROD Ducing, gas lift, pump	3086-3749 3086-3749 20CTION Ding = Size and ty	TERVAL A 9' 3000 gal 9' Frac'd w 10,000 g	Well Status Shut	L gelled BW, 37,500# sd  (Prod. or Shut-in) in	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol 33. Date First Production 6/12/77	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les	3201, 16, 9, 58, 62, 716, 23, 33 uction Method (Flo	3510, 18, 44 , 39, 49' =	3086-3749 3086-3749	9' 3000 gal 9' Frac'd w 10,000 g	Well Status Shut Water - Bbl.	L gelled BW, 37,500# sd	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les	3201, 16, 9, 58, 62, 716, 23, 33  uction Method (Flot)  Wg Choke Sine 36/64"  re   Calculated 2	PROD  PROD  Prod'n. For	3086-3749 3086-3749 20CTION Ding = Size and ty	9' 3000 gal 9' Frac'd w 10,000 g	Well Status Shut Water - Bbl.	L gelled BW, 37,500# sd  (Prod. or Shut-in) in	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol 33. Date First Production 6/12/77 Date of Test 6/22/77	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les  Prod.  Figure 1	3201, 16, 9, 58, 62, 716, 23, 33 uction Method (Flotantial Line Choke Sine 36/64"	PROD  preing, gas lift, pump  Prod'n, For Test Period	DEPTH IN 3086-3749 3086-3749 DUCTION Ding = Size and ty  CH = Bbl.  Gas = MCF	TERVAL A 9' 3000 gal 9' Frac'd w 10,000 g  (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl.	gelled BW, 37,500# sd  s(Prod. or Shut-in) in Gas—Oil Ratio	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol 33. Date First Production 6/12/77 Date of Test 6/22/77 Flow Tubing Press.	13, 73, 79, 89, 3303, 0 3670, 75, 3 les  Produ  F  Hours Tested  24  Cusing Press ur  150#	3201, 16, 9, 58, 62, 716, 23, 33  action Method (Flot)  wg Choke Sine 36/64"  re Calculated 2 Hour hate	PROD  preing, gas lift, pump  Prod'n, For Test Period	DEPTH IN: 3086-3749 3086-3749 DUCTION Ding = Size and ty  OH = Bbl.	TERVAL A 9' 3000 gal 9' Frac'd W 10,000 g  (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl.	L gelled BW, B7,500# sd  c (Prod. or Shut-in) in Gas—Oil Ratio — Gravity — API (Corr.)	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol 33. Date First Production 6/12/77 Date of Test 6/22/77 Flow Tubing Press. 100#	13, 73, 79, 89, 3303, 0 3670, 75, 3 les  Produ  F  Hours Tested  24  Cusing Press ur  150#	3201, 16, 9, 58, 62, 716, 23, 33  action Method (Flot)  wg Choke Sine 36/64"  re Calculated 2 Hour hate	PROD  preing, gas lift, pump  Prod'n, For Test Period	DEPTH IN 3086-3749 3086-3749 DUCTION Ding = Size and ty  CH = Bbl.  Gas = MCF	TERVAL A 9' 3000 gal 9' Frac'd W 10,000 g  (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl. 3 Test Witnessed B	L gelled BW, B7,500# sd  S(Prod. or Shut-in) in Gas-Oil Ratio - Gravity - API (Corr.)	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol  33.  Date First Production 6/12/77  Date of Test 6/22/77  Flow Tubing Press. 100# 34. Disposition of Gas	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les  Prod: F  Hours Tested 24  Cusing Press ur 150# (Sold, used for fu	3201, 16, 9, 58, 62, 716, 23, 33  action Method (Flot)  wg Choke Sine 36/64"  re Calculated 2 Hour hate	PROD  preing, gas lift, pump  Prod'n, For Test Period	DEPTH IN 3086-3749 3086-3749 DUCTION Ding = Size and ty  CH = Bbl.  Gas = MCF	TERVAL A 9' 3000 gal 9' Frac'd W 10,000 g  (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl. 3 bl. Cals Column Column	L gelled BW, B7,500# sd  S(Prod. or Shut-in) in Gas-Oil Ratio - Gravity - API (Corr.)	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol  33. Date First Production 6/12/77 Date of Test 6/22/77 Flow Tubing Press. 100# 34. Disposition of Gas Sold - WOPLC 35. List of Attachments	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les  Production Final Press of the control of	3201, 16, 9, 58, 62, 716, 23, 33 uction Method (Flo 1wg Choke Sine 36/64" re Calculated 2 Hour hate	PROD Decing, gas lift, pump    Prod'n, For   Test Period   4- Oil - Bbl.   -	DEPTH IN: 3086-3749 3086-3749  OUCTION Sing - Size and ty  OII - Bbl Gas - MCF 880	9' 3000 gal 9' Frac'd w 10,000 g (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl. 3 bl. Coil of George Ben	L gelled BW, B7,500# sd  S(Prod. or Shut-in) in Gas-Oil Ratio - Gravity - API (Corr.)	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol  33. Date First Production 6/12/77 Date of Test 6/22/77 Flow Tubing Press. 100#  34. Disposition of Gas Sold - WOPLC 35. List of Attachments	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les  Production Final Press of the control of	3201, 16, 9, 58, 62, 716, 23, 33 uction Method (Flo 1wg Choke Sine 36/64" re Calculated 2 Hour hate	PROD Decing, gas lift, pump    Prod'n, For   Test Period   4- Oil - Bbl.   -	DEPTH IN: 3086-3749 3086-3749  OUCTION Sing - Size and ty  OII - Bbl Gas - MCF 880	9' 3000 gal 9' Frac'd w 10,000 g (pe pump)  Gas - MCF 880  Water - B	Well Status Shut Water - Bbl. 3 bl. Coil of George Ben	L gelled BW, B7,500# sd  S(Prod. or Shut-in) in Gas-Oil Ratio - Gravity - API (Corr.)	
3086, 3112, 4 55, 65, 83, 8 54, 72, 76, 3 3149" hol  33. Date First Production 6/12/77 Date of Test 6/22/77 Flow Tubing Press. 100# 34. Disposition of Gas Sold - WOPLC 35. List of Attachments	13, 73, 79, 89, 3303, 0 3670, 75, 3 Les  Prod: Figure Tested 24 Cusing Press ur 150# (Sold, used for fundamental series)	3201, 16, 9, 58, 62, 716, 23, 33  uction Method (Flo  lwg Choke Sine 36/64" re Calculated 2 Hour hate el, vented, etc.)	PROD  PROD  PROD  PROD  PROD  Prod'n. For  Test Period  4- Cil = Bbl.	DEPTH IN: 3086-3749 3086-3749  OUCTION Sing - Size and ty  OII - Bbl Gas - MCF 880	9' 3000 gal 9' Frac'd w 10,000 g  pe pump)  Gas - MCF 880  Water - B 3	Well Status Shut Water - Bbl. 3 bl. Coil of George Ben	L gelled BW, B7,500# sd  S(Prod. or Shut-in) in Gas-Oil Ratio - Gravity - API (Corr.)	

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