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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1511
7. Unit Agreement Name
8. Farm or Lease Name State 176
9. Well No. 4
10. Field and Pool, or Wildcat Eumont Queen Gas
12. County Lea

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. REVR. <input checked="" type="checkbox"/> OTHER _____

2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 19 TWP. 21S RGE. 36E NMPM

15. Date Work commenced 6/9/77	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 6/22/77	18. Elevations (DF, RKB, RT, GR, etc.) 3645' GR	19. Elev. Casinghead
20. Total Depth 3945'	21. Plug Back T.D. 3895'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name 3086-3749' Eumont Queen Gas
26. Type Electric and Other Logs Run None				27. Was Directional Survey Made No
28. CASING RECORD (Report all strings set in well)				27. Was Well Cored No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	3689'	

31. Perforation Record (Interval, size and number) 3086, 3112, 43, 73, 79, 3201, 16, 22, 35, 41, 55, 65, 83, 89, 3303, 09, 58, 62, 3510, 18, 44, 54, 72, 76, 3670, 75, 3716, 23, 33, 39, 49' = 31 - .49" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3086-3749' 3000 gals 15% HCL 3086-3749' Frac'd w/30,000 gal gelled BW, 10,000 gals CO₂ & 37,500# sd			
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33. PRODUCTION Date First Production 6/12/77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg Well Status (Prod. or Shut-in) Shut in							
Date of Test 6/22/77	Hours Tested 24	Choke Size 36/64"	Prod'n. Per Test Period Oil - Bbl. -	Gas - MCF 880	Water - Bbl. 3	Gas - Oil Ratio -	
Flow Tubing Press. 100#	Casing Pressure 150#	Calculated 24-Hour Rate Oil - Bbl. -	Gas - MCF 880	Water - Bbl. 3	Oil Gravity - API (Corr.) -		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - WOPLC						Test Witnessed By George Benham
35. List of Attachments None						

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Dist. Drlg. Supt.	DATE 6/29/77
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RECEIVED

JUN 30 1977

U.S. COAST GUARD COMMISSION
HOBBS, N. M.