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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B-1511
		7. Unit Agreement Name
OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Farm or Lease Name State 176
Name of Operator Atlantic Richfield Company		9. Well No. 4
Address of Operator Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Eumont Queen Gas
Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ WELL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
		OTHER <u>Perf, Acidize, Frac Treat to Recomplete</u> ☒ from Eumont Oil to Eumont Gas	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/9/77 perf'd 7" OD csg in Eumont Gas zone w/1 SPF @ 3086, 3112, 43, 73, 79, 3201, 16, 22, 35, 41, 55, 65, 83, 89, 3303, 09, 58, 62, 3510, 18, 44, 54, 72, 76, 3670, 75, 3716, 23, 33, 39, 49'. RIH w/pkr on 2-7/8" tbg, set pkr @ 3003'. Acidized perfs 3086'-3749' w/3000 gals 15% HCL. MP 1800#, Min 1200#, flushed w/ 48 BBW. Swbd back load. On 6/12/77 frac'd perfs 3086-3749' in 3 stages w/30,000 gals gelled brine wtr, 10,000 gals CO₂, 37,500# sd. MP 4600#, Min 1800#. Flwd well to clean up. CO sd w/sd pump to 3797'. POH w/tbg & pkr. RIH w/113 jts 2-3/8" OD tbg. NU wellhead. On 24 hr test flwd Eumont perfs 3086-3749', 880 MCFG, 0 BO & 3 BW on 36/64" ck, TP 100#, CP 150#. Shut well in, WO pipeline Connection & 4-pt test. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Bexton</u> TITLE <u>Dist. Drlg. Supt.</u> DATE <u>6/29/77</u>	JUL 1 1977
PROVED BY _____ TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

JUN 13 1977

OIL CONSERVATION COMM.
HOBBS, N. M.