

Orig: & cc: OGC
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JTR
F

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION Same sand	x	REPORT ON (Other)	

September 20, 1954

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

State #176

(Lease)

Mobile Incorporated

(Contractor)

Well No. 4

in the SW 1/4 NE 1/4 of Sec. 19

T. 21 S., R. 36 E., NMPM., Banice-Monument Pool, Lea County.

The Dates of this work were as follows: August 5 to 29, 1954

Notice of intention to do the work (X) (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3945, squeezed off hole in casing @ 3820 W/100 sacks of cement, drilled cement to 3900, perforated formation W/2 jet shots per foot from 3870 to 3900, set 5' Hydramite plug 3900 to 3895. Acidized with 500 gallons of 15% low tension acid 3770 to 3895, swabbed 75 barrels of sulphur water in 3 hours.

Squeezed with 100 sacks of cement, drilled cement plug to 3895, perforated formation from 3870 to 3894 with 2 jet shots per foot, acidized with 500 gallons of 15% low tension acid, swabbed 100% water.

Squeezed with 65 sacks of cement, perforated 7" casing from 3830 to 3864 with 3 jet shots per foot. Acidized with 1,000 gallons of 15% low tension acid thru perforations 3830 to 3864. Swabbed 24 barrels of lead water, 26 barrels of new oil and 53 barrels of formation water in 18 hours. Next 24 hours, swabbed 8 barrels of oil and 126 barrels of formation water.

Next 24 hours swabbed 10 barrels of oil and 92 barrels of formation water.

PSTD 3895, released tools and placed well on pump. Well now averaging 12 barrels of oil per day and 159 barrels of water.

Witnessed by: Ira L. Wagner
(Name)

Sinclair Oil & Gas Company
(Company)

Assistant 4/man
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *B. B. Butler*

Position: Dist. Supt.

Representing: Sinclair Oil & Gas Company

Address: 520 East Broadway, Hobbs, New Mexico

(Title)

(Date)