Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS	COMPANY							30-025-04711			
P.O. 1710 HOBBS	N.M. 88	8240	,		· · · · · · · · · · · · · · · · · · ·						
eason(s) for Filing (Check proper box) ew Well completion nange in Operator change of operator give name	Oil Casinghea		Transporte Dry Gas Condensa	⊠	X Oth ADD	er (Please explo TRANSPO	ain) RTER AN	D CHANG	E TO DRY	GAS	
address of previous operator DESCRIPTION OF WELL	AND LE	ASE	 								
ease Name STATE 176		Well No. Pool Name, Including EUMONT YAT						Kind of Lease X Stata; Federal or Fee		Lease No. 176	
Unit LetterD	:	330	Feet Fron	n The W	EST Line	and <u>990</u>	Fe	et From The	NORTH	Line	
Section 19 Townsh	ip	21S	Range	36E	36E , NMPM, LEA			County			
. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL AND	NATU							
sme of Authorized Transporter of Oil SHELL PIPELINE	CORP.	or Conden	sate K	XX		e address to wh BOX 1910			form is 10 be se 701	nt)	
me of Authorized Transporter of Casin		PROD.	or Dry G	xx XX	Address (Giw 4001	e address to wh PENBROOK	odessa ODESSA	copy of this,	form is to be se 762/P.O.	BOX 300	
well produces oil or liquids, e location of tanks.	Unit D	D 19 21S 36E			Is gas actually connected? YES			When? TULSA, OK 74. UNKNOWN			
his production is commingled with that COMPLETION DATA	from any oti	her lease or	pool, give	commingl	ing order numb	жг.					
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
le Spudded	Date Com	pl. Ready to	Prod.		Total Depth		1	P.B.T.D.		<u></u>	
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
rforations					Depth Casing Shoe						
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR	D	SACKS CEMENT			
HOLE SIZE	CASING & FUBING SIZE			OLI MOLI			ONOTO DEMENT				
TEST DATA AND REQUE					<u> </u>			1			
L WELL (Test must be after te First New Oil Run To Tank	Date of Te		of load oil	and must		exceed top allow thod (Flow, pu			for full 24 hou	3.)	
ngth of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
AS WELL							•	<u> </u>			
tual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the that the info	Oil Conser	vation	CE	Date	OIL CON	d - JU L	28 19	DIVISIC	N	
Similare James COGBURN	Opera:	Operation Coordinator				By Orig. Signed by Paul Kautz					
Printed Name 7-26-93		391-1		·····	Title.	·	Geo	logist			
Date		Tele	phone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.