STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		Ĺ
LAND OFFICE	I	
CERRATOR		

CONDITIONS OF APPROVAL, IF ANY:

_ CONSERVATION DIVISIO

P. O. BOX 2088

Form C-103 Revised 10-1-78

RU 9/20/83. POH w/rods & pump. Installed BOP & POH w/compl assy. Set dumped 2 sx sd on top. Dug out cellar. Ran 1" line in 15%" x 9-5/8" arcmt. Rem wellhead & 4' of 7" OD 24# csg. Installed 4' of 7" OD 26# csg resticoated 7" csg above 9-5/8" head, filled cellar w/sd to surface. Re BP. POH w/RBP @ 1550'. RIH w/compl assy, set @ 3877'. RIH w/rods & pto production. Final Report. 18.1 bereby certify that the information above is true and complete to the best of my knowledge and belief. 21.2 Lall S. Bores. Drlg. Engr.	nulus & filled w/4 sx , wellhead. Taped & emoved BOP & circ sd off
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#F: #F	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
отиеп	
OTHER Repair Prod. Csg	<u> </u>
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK	ALTERING CASING
	REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	ner Data
3629' GR	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
North LINE, SECTION 19 TOWNSHIP 21S RANGE 36E NMPM.	
UNIT LETTER D . 330 FEET FROM THE West LINE AND 990 FEET FROM	Transit 1968
4. Location of Well	10. Field and Pool, or Wildcat Eumont Yates
Box 1710, Hobbs, New Mexico 88240	5
Division of Atlantic Richfield Company 3. Address of Operator	9. Well No.
2. Name of Operator ARCO 011 and Gas Company Division of Atlantic Righfield Company	8. Farm or Lease Name State 176
OIL X GAS OTHER-	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR.	
	176
OPERATOR	5. State Oil & Gas Lease No.
	State X Fee 5. State Oil & Gas Lease No.

HOBBS OFFICE