	•					
ſ	NO. O' COPIES RECEIVED					
ŀ	DISTRIBUTIO					
Ì	SANTA FE					
-	FILE					
	u.s.g.s.					
	LAND OFFICE					
	IRANSPORTER	OIL				
		GAS				
	OPERATOR					
ı. İ	PRORATION OFFICE					
	Operator					
	Atlantic Richfield Com					
	Address					
	P. O. Box 1710, Hobbs,					
	Reason(s) for filing	box				
	New Well					
	Recompletion X					
	Change in Ownership					

II.

Π.

V.

Accountant I

5/23/77

(Title)

Date)

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11		
FILE		AND Effective 1-1-65			
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE	AUTHORIZATION TO TRA	HOI ON I OIL AND INTO ONLE	<i>5.</i> 10		
OIL					
IRANSPORTER GAS	<del>-</del> 1				
OPERATOR					
PRORATION OFFICE					
Operator					
Atlantic Richfield Co	mpany				
Address					
P. O. Box 1710, Hobbs	, New Mexico 88240				
Reason(s) for filing (Check proper to		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion X	Oil Dry Ga	s X			
Change in Ownership	Casinghead Gas Conden	isate			
		`			
If change of ownership give name	•				
and address of previous owner					
DESCRIPTION OF WELL AN	D LEASE	*			
Lease Name	Well No. Pool Name, Including Fo				
State 176	6 Eumont Queer	n Gas State, Feder	ral or Fee State B-1511		
Location					
Unit Letter C ;	330 Feet From The North Lin	se and 2310 Feet From	The West		
Unit Letter C;					
Line of Section 19	Township 21S Range	36E , NMPM,I	ea County		
Eine of Section 13					
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	as			
Name of Authorized Transporter of	O.1 or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
			·		
Name of Authorized Transporter of	Crisinghead Gas or Dry Gas X	Address (Give address to which appr	roved copy of this form is to be sent)		
Northern Natural Gas		Box 2370, Hobbs, New	Mexico 88240		
	Unit Sec. Twp. Rge.		/hen		
If well produces oil or liquids,		No	WOPLC		
give location of tanks.					
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Compl	etion - (X)	1 3	x		
Date *XXXXX WOCommenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Bath Compt. Noday to 1 100	3938'	3887'		
5/4/77	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.	"	1	3730'		
3638' GR	Eumont Oueen Gas	3179'	Depth Casing Shoe		
Perforations			3865.		
3179-3780' (1 SPF = 50 holes)		D CENENTING DECORD	3003		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		250		
15-1/2"	12-1/2"	240'	<del></del>		
11-1/2"	9-5/8"	1435 '	400		
8-3/4"	7"	3853	400		
	2-3/8" OD	3730'	<u></u>		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo		
OIL WELL	ante jor this a	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life ato )		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, pamp, gas			
		Contra Breaking	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	0		
		Discount of the second of the	Gas - MCF		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	348 - MOF		
		<u> </u>			
GAS WELL			Communication of Commun		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
732	24 hrs				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Back press	340#	350#	64/64"		
I. CERTIFICATE OF COMPL		OIL CONSER	VATION COMMISSION		
I. CERTIFICATE OF COMPL.					
T basely markets that the miles	ereby certify that the rules and regulations of the Oil Conservation				
Commission have been compli	ec with and that the information given		X Let for		
above is true and complete to	the best of my knowledge and belief.	BY	and the second second		
	D. L Shackelford		TITLE BUPKANINGRODISTRICT		
			lu compliance mish mus m 4404		
10 0 8			In compliance with RULE 1104.		
N. L. Osh			lowable for a newly drilled or deepen- npanied by a tabulation of the deviati		
			cordance with RULE 111.		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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1:::: 25 1977

OIL CONCLUME TO THE MALE