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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2759	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Standard Oil Company of Texas - A Division of Chevron Oil Company		Meredith 20000-700
3. Address of Operator		9. Well No.
3610 Avenue B - Snyder, Texas 79549		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 335 FEET FROM THE East LINE AND 2313 FEET FROM		Summit Yates Seven Rivers Queen
THE North LINE, SECTION 19 TOWNSHIP 21S RANGE 36E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3660 (est.) GR		Lea

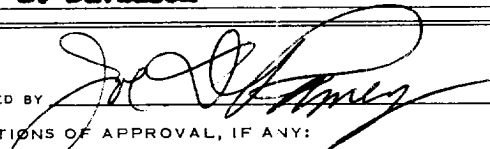
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Locate suspected casing leak with bridge plug and packer.
2. If leak present, repair with stressed steel casing patch.
3. Test casing and return well to production.

Work estimated to start approximately 4-8-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Davidson	TITLE Lead Drilling Engineer	DATE 4-2-68
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		