FORM SG106

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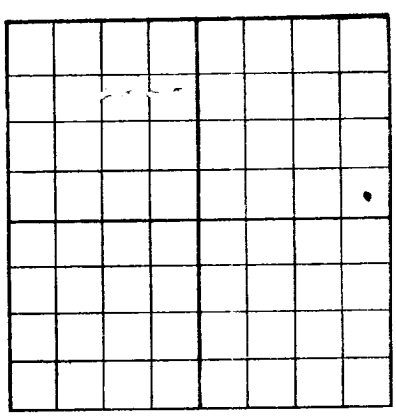
N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST
NEW MEXICO SCHOOL OF MINES
SOCORRO, NEW MEXICO

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company The California Company Address Hobbs, New Mexico

Send correspondence to Wm. Simpson Address Drawer R, Midland, Texas

State Meredith Well No. 1 in NE/4 of Sec. 19, T. 21 S,

R. 36 E, N. M. P. M., Meyer Area-Eunice Field, Lea County.

If State land the oil and gas lease is No. A-1710 Assignment No.

If patented land the owner is, Address

The lessee is Owen Meredith, Address Los Angeles, Calif.

If not state or patented land, give status

Drilling commenced January 13, 1931. Drilling was completed March 13, 1932.
(Was produced from 3950' for approximately 1 year before deepening)
Name of drilling contractor Geo. Barham, Address Big Spring, Texas

Elevation above sea level at top of casing 3635 feet. (Ground)

The information given is to be kept confidential until -- 19

OIL SANDS OR ZONES

No. 1, from 3862 to 3871 - Trace
No. 2, from 3874 to 3877 - Trace
No. 3, from 3882 to 2897 - Trace
No. 4, ~~from~~ At 3930 to 1st flow
No. 5, from 3935 to 3950
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 0 to 3950'(Rotary)
No. 2, from 3950 to 4000'15 bbls.
No. 3, from to
No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
20	90	8	Natl.	20'	None				Conductor
13-3/8	54.5	8	Spang	276'	Tex.Pat.	--	--	--	Water Shut Off
9-5/8	36	8	"	3012'	Baker-Float		--	--	do
7	24	10	"	3737'	do	--	--	--	do

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	291	200	Halliburton		
9-5/8	3000	500	"		
7	3700	55	"		

PLUGS AND ADAPTERS

~~Heaving~~ plug—Material Lead & Cement Length 55' Depth Set 4000-3945'

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
5"		Nitroglycerin	240 qt.	3/32	3935-3874	Cleaned self

TOOLS USED

Rotary tools were used from 0 feet to 3950 feet, and from feet to feet

Cable tools were used from 3950 feet to 4000 feet, and from feet to feet

PRODUCTION

Put to producing March 13, 1932, 19 (Was produced and tested from 3950' approx. 1 year before completing to 4000')

The production for the first 24 hours was 1077 barrels of fluid of which 65-99 % was oil; 35-1 % emulsion; % water; and % sediment. Gravity, °Be. 32

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1400# (Shut in Casing)

EMPLOYES

E. D. Henson, Driller
D. Ghene, Driller
L. R. Tippett, Driller
Roy Messimer, Driller
Sam O'Neil

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

14th day of November 19 32

Name Wm Simpson

General Superintendent

RMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION

LOG & HISTORY ATTACHED.