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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-68

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2276-1 |

| | | | | | | | |
|--|-------------------------------|---|-------------------------------------|---|--------------------------|---|-----------------|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER _____ | | | | | | 8. Farm or Lease Name Meredith Com. | |
| 2. Name of Operator Chevron U.S.A. Inc. | | | | | | 9. Well No. 2 | |
| 3. Address of Operator P. O. Box 1660, Midland, Texas 79702 | | | | | | 10. Field and Pool, or Wildcat Eumont | |
| 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 19 TWP. 21-S RGE. 36-E NMPM | | | | | | 12. County Lea | |
| 15. Date Spudded 12-26-78 | | 16. Date T.D. Reached 12-26-78 | | 17. Date Compl. (Ready to Prod.) 1-5-79 | | 18. Elevations (DF, RKB, RT, GR, etc.) DF 3666' | |
| 20. Total Depth 3970' | | 21. Plug Back T.D. 3770' | | 22. If Multiple Compl., How Many --- | | 23. Intervals Drilled By Rotary Tools | |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name Yates - Seven Rivers - Queen | | | | | | 25. Was Directional Survey Made No | |
| 26. Type Electric and Other Logs Run --- | | | | | | 27. Was Well Cored | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | |
| 13 3/8" | 54.5 | 74' | 17" | 55 sacks | None | | |
| 8 5/8" | 36 | 1487' | 12" | 700 sacks | None | | |
| 5 3/4" | 17 | 3877' | 7 3/4" | 300 sacks | None | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| --- | --- | --- | --- | --- | 2 3/8" | 3151 | 3151 |
| 31. Perforation Record (Interval, size and number) 3254', 62', 69', 77', 90', 96', 3332', 36', 40', 48', 52', 56', 3400', 04', 08', 60', 76', 3519', 21', 66', 70', 92', 96', 3611', 14', 17', 3700', 04', 08', 27', 40' w/2 JPF (total 64 perfs). | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3254-3740' AMOUNT AND KIND MATERIAL USED 3000 gal 15% HCL; 30,000 gal gal wtr; 15,000 gal CO₂; 70,000# 20-40, 10-20 & 100 mesh sand. | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production 1-5-79 | | Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing | | | | Well Status (Prod. or Shut-in) Shut-in | |
| Date of Test 1-12-79 | Hours Tested 4 | Choke Size 1" | Prod'n. For Test Period 0 | Oil — Bbl. 0 | Gas — MCF 41 | Water — Bbl. 0 | Gas — Oil Ratio |
| Flow Tubing Press. | Casing Pressure --- | Calculated 24-Hour Rate 0 | Oil — Bbl. 0 | Gas — MCF CAOF 832 | Water — Bbl. 0 | Oil Gravity — API (Corr.) --- | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold; shut-in pending connection by El Paso Nat. Gas Co. | | | | | | Test Witnessed By John West Engineering Co. | |
| 35. List of Attachments Form C-122 | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED D.D. Longhorn | | | | TITLE Petroleum Engineer | | DATE 1-22-79 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |