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SANTA FE		NEW			SERVATIO	I COMMIS	SION	5		ite Type of Lease	
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LAND OFFICE									B-22	76-1	
OPERATOR											
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Id. TYPE OF WELL		_	_					7	. Unit Ad	greement Name	
	011. WEL	L GAS	X		OTHER_						
b. TYPE OF COMPLE		[] BUUG	T NE	-				8		r Lease Name	
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Chevron U.	S.A. Inc.								2	and Pool, or Wildcat	
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THE East LINE OF S						<u>levations</u>	(DF, RKB, F	<u> </u>		. Elev. Cashinghead	
•	12-26-7		5-79		101	DF 366		,,			
12-26-78 20. Total Depth		g Back T.D.		f Multiple	∋ Compl., Ho		ntervals , l	Rotary	Tools	, Cable Tools	
3970'		3770'		lany			Drilled By				
24. Producing Interval(s), of this complet		m, Name							25. Was Directional Su	
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Yates - Ser	ven Rivers	- Queen								No	
26. Type Electric and O	ther Logs Run	·····							27.	Was Well Cored	
28.		CA	SING RECO	RD (Repo	ort all string:	set in wel	11)			·····	
28. CASING SIZE	WEIGHT LB.		SING RECO		ort all string E SIZE		II) Ementing	RECOR	20	AMOUNT PULL	
	WEIGHT LB.	FT. DEPT		HOL		c		RECOR	20	AMOUNT PULLE	
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CASING SIZE 13 3/8" 8 5/8" 5 3/4" 29. SIZE 31. Perforation Record (3254', 62', 6 48', 52', 56' 3519', 21', 6 3700', 04', 0 perfs). 33. Date First Production 1-5-79 Date of Test 1-12-79 Flow Tubing Press. 34. Disposition of Gas (Sold; shut-in 35. List of Attachments Form C-122 36. I hereby certify that	54.5 36 17 L TOP Interval, size and 9', 77', 90 6', 70', 9 8', 27', 40 Produ Hours Tested 4 Casing Pressur Sold, used for fue the information s	/FT. DEPT 7 148 387 .INER RECORD BOTTOM d number) 0', 96', 33 4', 08', 60 2', 96', 35 Choke Size 1'' e Calculated 2 Hour Hate el, vented, etc.) onnection b shown on both side	H SET 4' 7' 7' SACKS CE 32', 36 ', 76', 11', 14 (total of wing, gas li lowing Prod'n. 1 Test Per 4- 0 y El Pa es of this for	HOL I I I I I I I I I I I I I	E SIZE 7" 2" 3/4" SCREEN 32. DEPTH 3254-37 3254-37 DII - Bbl. 0 Gas - N CAOF t. Gas C	C 55 a 700 a 300 a 30. 2 ACID, SHC IN T.ERVAL 40' d type pum, Gas - 40 ACF 832 0.	EMENTING Backs	TUI DEPT 315 JRE, CE AMOUN gal 15,(C 0, 1(- - - - - - - - - - - - - - - - - - -	BING RE TH SET 51 EMENT S T AND K 15% H 00 ga 0-20 & Well Stat 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	None None None None CORD PACKER SET 3151 QUEEZE, ETC. IND MATERIAL USED CL; 30,000 gal 1 CO ₂ ; 70,000 1 CO ₂	
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CASING SIZE 13 3/8" 8 5/8" 5 3/4" 29. SIZE 31. Perforation Record (3254', 62', 6 48', 52', 56' 3519', 21', 6 3700', 04', 0 perfs). 33. Date First Production 1-5-79 Date of Test 1-12-79 Flow Tubing Press. 34. Disposition of Gas (Sold; shut-in 35. List of Attachments Form C-122	54.5 36 17 L TOP Interval, size and 9', 77', 90 6', 70', 9 8', 27', 40 Produ Hours Tested 4 Casing Pressur Sold, used for fue the information s	/FT. DEPT 7 148 387 .INER RECORD BOTTOM d number) 0', 96', 33 4', 08', 60 2', 96', 35 Choke Size 1'' e Calculated 2 Hour Hate el, vented, etc.) onnection b shown on both side	H SET 4' 7' 7' SACKS CE 32', 36 ', 76', 11', 14 (total of wing, gas li lowing Prod'n. 1 Test Per 4- 0 y El Pa es of this for	HOL I I I I I I I I I I I I I	E SIZE 7" 2" 3/4" SCREEN 32. DEPTH 3254-37 3254-37 DII - Bbl. 0 Gas - N CAOF t. Gas C	C 55 a 700 a 300 a 30. 2 ACID, SHC IN TERVAL 40 ¹ Gas - 40 ACF 832 0.	EMENTING Backs	TUI DEPT 315 JRE, CE AMOUN gal 15,(C 0, 1(BING RE TH SET 51 EMENT S T AND K 15% H 00 ga 0-20 & Well Stat 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	None None None PACKER SET 3151 QUEEZE, ETC. IND MATERIAL USED CCL; 30,000 gal 1 CO2; 70,000# 100 mesh sand tus (Prod. or Shut-in) Shut-in Gas-OII Ratio II Gravity - API (Corr.) By Engineering Co	

INSTRUCTIONS

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This form is to be filed with the app rate District Office of the Commission not later i = i 20 days after the completion of any newly-drilled or deepened well. It shall be accompanies by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state 1 and, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy	T.	Canyon	т	Ojo Alamo	Т.	Penn. ''B''		
т.	Salt		Strawn	Т.	Kirtland-Fruitland	T.	Penn. ''C''		
B.	Salt		Atoka	Τ.	Fictured Cliffs	T.	Penn. ''D''		
т.	Yates	Т.	Miss	Т.	Cliff House	T.	Leadville		
т.	7 Rivers	тт	Devonian	T.	Menefee	T.	Madison		
Т.	Queen	Т.	Silurian	Τ.	Point Lookout		Elbert		
Т.	Grayburg	Τ.	Montoya	Τ.	Mancos	T.	McCracken		
Т.	San Andres	Т.	Simpson	Т.	Gallup	T.	Ignacio Qtzte		
т.	Glorieta	Τ.	McKee	Bas	se Greenhorn	T.	Granite		
т.	Paddock		Ellenburger	Т.	Dakota	T.			
т.	Blinebry		Gr. Wash	Τ.	Morrison	Т.			
Т.	Tubb	Т.	Granite	Т.	Todilto	T.			
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	T.			
т.	Аво	T.	Bone Springs	Τ.	Wingate	T.			
Т.	Wolfcamp	Т.		T.	Chinle	T.	·		
Τ.	Penn	T.		Τ.	Permian	T.	<u> </u>		
Т	Cisco (Bough C)	T.		T.	Penn. ''A''	T.			
			OTI OR GAS	SA	NDS OR ZONES				
No.	1, from						to		
No.	2, from		to	No	. 5, from		to		
No.	3, from		to	No	. 6, from		to		
			ΙΜΡΩΡΤΔΝ	тı	ATER SANDS				

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect,	·····
No. 2, from	to	fcet.	
No. 3, from	to	fcct.	
No. 4, from	to		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			n en				