

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2276-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P. O. Box 1660, Midland, TX 79702 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 21-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) DF 3666'	7. Unit Agreement Name 8. Farm or Lease Name Meredith Com. 9. Well No. 2 10. Field and Pool, or Wildcat Eumont 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-26-78 drilled out top of cement plug from 3710-3770'. Ran 2 3/8" tubing and packer to 3151'. Spotted 500 gal of 10% acetic acid on bottom and SI overnight. On 12-27-78 ran perforating gun through tubing and perforated in 5 3/4" casing the intervals 3254', 62', 69', 77', 90', 96', 3332', 36', 40', 48', 52', 56', 3400', 04', 08', 60', 76', 3519', 21', 66', 70', 92', 96', 3611', 14', 17', 3700', 04', 08', 27', 40' w/2 shots per foot. Broke down formation w/water & acidized w/3000 gal 15% HCL acid at average rate of 2-3 BPM. ISIP 3000 psi, 15 min SIP 1500 psi. On 1-2-79 attempted two swab runs, could not establish flow. 1-4-79 frac with 30,000 gal of gelled water, 15,000 gal CO₂, 70,000# 20-40, 10-20 & 100 mesh sand at average rate of 7.4 BPM at 3900 psi in 3 stages. Spearheaded each stage w/1000 gals 15% HCL acid. ISIP 1500 psi, on vacuum after 2 hours. On 1-6-79 ran BHP bombs and shut-in for 72 hour pressure buildup. On 1-12-79 conducted a non-stabilized 4-point back pressure test on unconnected well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.D. Longhorn</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1-22-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>JAN 25 1979</u>
CONDITIONS OF APPROVAL, IF ANY		