

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 1/12/79			
Company Chevron U.S.A. Inc.				Connection Unconnected					
Pool Eumont				Formation Yates-Seven Rivers-Queen				Unit	
Completion Date		Total Depth 3970		Plug Back TD 3770		Elevation DF 3666		Farm or Lease Name O. Meredith	
Csg. Size 5 3/4"	Wt. 17	d	Set At 3877	Perforations: From 3254 To 3722				Well No. 2	
Tbg. Size 2-3/8"	Wt. 4.7	d	Set At 3151	Perforations: From Open To Open				Unit Sec. Twp. Rge. P 19 21S 36E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 3151		County Lea			
Producing Thru 2-3/8"		Reservoir Temp. °F 91 @ 3497		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2		State New Mexico	
L 3497	H 3497	G _q .669	% CO ₂ 3.24	% N ₂ 3.56	% H ₂ S .06	Prover 0	Meter Run 4.0	Taps flange	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							460	78			16.0
1.	4.03	x	1.0	60	3.5	80	405	78	0	0	1.0
2.	4.03	x	1.0	60	18.0	81	395	79	0	0	1.0
3.	4.03	x	1.0	60	35.0	82	375	79	0	0	1.0
4.	4.03	x	1.0	60	63.0	82	330	80	0	0	1.0
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	4.75	16.01	73.2	.9813	1.2224	1.0059	92
2	4.75	36.30	73.2	.9804	1.2224	1.0059	208
3	4.75	50.62	73.2	.9795	1.2224	1.0058	290
4	4.75	67.91	73.2	.9795	1.2224	1.0058	389
5							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1.	.11	540	1.48	.988	0	0	.669	.669	678	365
2.	.11	541	1.48	.988						
3.	.11	542	1.48	.988						
4.	.11	542	1.48	.988						
5.										

NO.	P _c	P _w	P _w ²	P _c ² - P _w ²
1	175	417	174	49
2	167	408	166	57
3	151	388	151	72
4	118	345	119	104
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.1413$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 832$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.1413$

Absolute Open Flow	832	Mcf/d @ 15.025	Angle of Slope	45.0	Slope, n	1.0
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Remarks: All calculations made by Garrett Computer of Dallas, Texas as agreed to by previous conversation with New Mexico Conservation Commission, Santa Fe Office.

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
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