HO. OF COPIES REC	IVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			1

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	RECLIEST FOR ALL OWARLE Supersedes Old C-104 and		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	NS
LAND OFFICE			
TRANSPORTER GAS		•	
OPERATOR			
PRORATION OFFICE			
Operator Chevron U.S.A. I	'ne.		
Address		-1	
P. O. Box 1660,	Midland, Texas 797	Other (Please explain)	
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate 🔲	
If change of ownership give name Chand address of previous owner		Box 1660, Midland, Tex	cas 79701
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For		Lease No.
Meredith	2 Eumont Yates Sev	en Rivers Queen State, Federal	or Fee Fee
Location		.	
Unit Letter P; 660	Feet From The South Line		
Line of Section 19 Town	nship 21-8 Range	6-E , NMPM, L	ea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		ad come of this form is to be cent.
Name of Authorized Transporter of Oil Rone	or Condensate	Andress (Give dadress to wisch approv	
Name of Authorized Transporter of Cast	inghead Gas 🚺 or Dry Gas 📆	Address (Give address to which approv	ed copy of this form is to be sent)
None		Is gas actually connected? Whe	n -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No	
If this production is commingled with	h that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completion	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrores			
	TUBING, CASING, AND	1	CACVE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allo
Oll. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
	Casing Pressure Choke Size		Choke Size
Length of Test	Tubing Pressure	Cusing F	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	5.2, 5. Committee
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT IAN	CE	OIL CONSERVA	ATION COMMISSION
. CERTIFICATE OF COMPLIAN		MADIC	977
I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED	
	with and that the information given best of my knowledge and belief.	BYOr	ig Stated Set
above is true and complete is the		Jer	ту бал
		TITLE	

VI.

Area Supervisor

March 11, 1977

(Date)

APPROVED	MAR 1 6 1977	, 19
BY	Orig Simon Ser	•
TITLE	Jerry Survey	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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1.115 1 1977

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