

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS, BOX "B", ROYALTY, TEXAS
(Address)

LEASE Meredith WELL NO. 2 UNIT 9 S 19 T 21S R 36E

DATE WORK PERFORMED 12-18-57 to 1-17-58 POOL Sumont

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Remedial Work
<input type="checkbox"/> Plugging	<input type="checkbox"/> Other

Detailed account of work done, nature and quantity of materials used and results obtained.
Well had been Standing since 1951.

1. Tested interval 3946-3986 using Lynes Hydraulic Packers.
2. Swab tested interval 3939-3929 using Lynes Packers.
3. Swb tested interval 3929-3919 using Lynes Packers.
4. Swb tested interval 3894-3904 using Lynes Packers.
5. Treated interval 3894-3905 with 55 gallons parrifin solvent & 250 gallons reg. mud acid. Swabbed interval & recovered load oil & wtr.
6. Plugged back from 3950 to 3928 w/ hydromite.
7. Fraced interval 3875-3923 w/3000 gal gelled crude & 1500 lb sand. Swabbed interval 3875-3923 & recovered load oil & formation water.
8. Plugged back 3923-3907 w/ hydromite. Swabbed interval 3875 to 3923. Recovered water.
9. Set Model "K" cmt retainer at 3860 & squeezed open hole to 2700 PSI. Used 123 sxs cmt while squeezing open hole.
10. Perf interval 3778-3780 w/4 jets per foot & attempted to acidize. Could not break down formation. (See back of page)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3666 TD 3970 PBD 3953 Prod. Int. 3877-3953 Compl Date Aug. 26, 1935
Tbng. Dia none Tbng Depth none Oil String Dia 5-3/4 Oil String Depth 3875
Perf Interval (s) none
Open Hole Interval 3877-3953 Producing Formation (s) Queens

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Well had</u>	<u>Well</u>
Oil Production, bbls. per day	<u>been</u>	<u>left</u>
Gas Production, Mcf per day	<u>standing</u>	<u>shut</u>
Water Production, bbls. per day	<u>since</u>	<u>in .</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1951</u>	
Gas Well Potential, Mcf per day		

Witnessed by Richard L. Cook

STANDARD OIL COMPANY OF TEXAS

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. Fischer
Title
Date

Name C. D. Jones
Position Petroleum Engineer
Company STANDARD OIL COMPANY OF TEXAS

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL.

ILLEGIBLE

11. Perforated interval 3823-3830 w/4 jets per foot. Acidized with 250 gallons reg mud acid & frased with 7000 gallons gelled crude & 7000 # sand. Swabbed int. 3823-3820 & recovered gas.
12. Squeezed perfs 3823-3830 & 3778-3780 with 65 axs out to 3000 PSI. Top of cnt plug at approx 3686 in csg. Left well capped.